

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OCD

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELL 4 2014**
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-90161
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168	7. If Unit of CA/Agreement, Name and/or No. WBDU - NM 120042X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL P, SEC 9, T21S, R37E, 205' FSL & 535' FEL		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 142 <37346>
		9. API Well No. 30-025-41262
		10. Field and Pool or Exploratory Area EUNICE; BLI-TU-DR, N. <22900>
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DRILLING OPS:</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CASING & CEMENT</u>
				<u>REPORT</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

10/9/2013 SPUD

10/9/2013 Csg 8 5/8, Hole 11", J-55, 24# set @ 1329' Cmt with:

Lead: 305 sx Class C (13.5 PPG 1.75 yld)

Tail: 200 sx Class C (14.8 PPG 1.33 yld) Circ 118 sx
WOC.

Pressure test: 2000 PSI/30 min - ok

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

Michelle Cooper

Date 2/4/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Petroleum Engineer	Date MAR 19 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 19 2014

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2/4/2014 1:24 PM

WEST BLINEBRY DRINKARD UNIT 142 - Csg & Cmt End of Well Sundry

10/14/2013 Drl F/6383' – T/6856' TD. Circ and Cond Hole. RU BAKER HUGHES LOGGERS

10/15/2013 Production Csg 5.5, Hole 7.875, L-80, 17# set @ 6856' Cmt with:

Lead: 970 sx Class C (12.6 PPG, 2.0 yld)

Tail: 350 sx Class C (14.2 PPG, 1.31 yld) WOC Circ 191 sxs

Pressure Test: 2500 PSI/30 min - ok

10/16/2013- RR