

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

HOBBS OCD  
MAR 12 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM-2512

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NEDU (NMNM072602X)
2. Name of Operator Apache Corporation (873)		8. Well Name and No. Northeast Drinkard Unit (NEDU) #269 (22503)
3a. Address 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	3b. Phone No. (include area code) 432/818-1062	9. API Well No. 30-025-41272
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2410' FSL & 1950' FEL UL J Sec 3 T21S R37E		10. Field and Pool or Exploratory Area Eunice: B-T-D, North (22900)
		11. County or Parish, State Lea County, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 11/22/2013)

- 1/16/2014 MIRUSU Log - ETOC @ 200'. Perf Drinkard @ 6507-08', 17-18', 27-28', 53-54', 64-65', 78-79', 91-92', 6600-01', 08-09', 18-19', 32-33', 43-44', 56-57', 63-64', 69-70', 77-78', 84-85', 6706-07', 20-21', 25-26', 39-40' w/1 SPF, 42 holes.
- 1/17/2014 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid.
- 1/20/2014 Frac Drinkard w/3000 gal 15% acid ahead of pad; 128,856 gal SS-30; 201,422# Pre-Garnet 16/30 Prop, flush with 3780 gal 15% acid & 6256 gal 10# linear gel. RIH & set CBP @ 6470'. Perf Tubb @ 6178-79', 84-85', 6201-02', 05-06', 15-16', 20-21', 53-54', 88-89', 6304-05', 60-61', 66-67', 72-73', 83-84', 91-92' w/1 SPF, 28 holes. Acidize Tubb w/2814 gal 15% acid, flush w/8184 gal 10# linear gel. Frac Tubb w/67,956 gal SS-25; 120,585# Pre-Garnet 16/30 Prop, flush w/3780 gal 15% acid & 4788 gal 10# linear gel. RIH & set CBP @ 5960'. Perf Blinebry @ 5642-43', 52-53', 63-64', 80-81', 5712-13', 16-17', 20-21', 28-29', 33-34', 44-45', 62-63', 71-72', 79-80', 92-93', 5842-43', 50-51', 56-57', 62-63' w/1 SPF, 36 holes. Acidize Blinebry w/3600 gal 15% acid.
- 1/21/2014 Frac Blinebry w/82,821 gal SS-22; 202,962# Pre-Garnet 16/30 Prop, flush w/5376 gal 10# linear gel.
- 1/22/2014 CO & DO CBP's @ 5960' & 6470'. CO to PBTD @ 6930'.
- 1/23/2014 RIH w/prod equip. 2-7/8" J-55 6.5# tbg - SN @ 6838'.
- 1/24/2014 Set 640 Pumping Unit; hook up power; POP.

RECLAMATION  
DUE 7.24.14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Reesa Fisher

Title Sr. Staff Reg Analyst

Signature *Reesa Fisher* Date 02/13/2014

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title Petroleum Engineer Date MAR 8 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*KZ*

MAR 19 2014