

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

oob Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  Other: \_\_\_\_\_

2. Name of Operator: Apache Corporation (873)

3. Address: 303 Veterans Airpark Lane Suite 1000 Midland TX 79705  
 3a. Phone No. (include area code): 432/818-1062

HOBBS OCD  
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RECEIVED

5. Lease Serial No.: NNMN-2512  
 6. If Indian, Allottee or Tribe Name:  
 7. Unit or CA Agreement Name and No.: NEDU (NMNM072602X)  
 8. Lease Name and Well No.: Northeast Drinkard Unit (NEDU) #269  
 9. API Well No.: 30-025-41272  
 10. Field and Pool or Exploratory Eunice: B-T-D, North (22900)  
 11. Sec., T., R., M., on Block and Survey or Area: UL J Sec 3 T21S R37E  
 12. County or Parish: Lea County  
 13. State: NM

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: 2410' FSL & 1950' FEL UL J Sec 3 T21S R37E  
 At top prod. interval reported below:  
 At total depth:

14. Date Spudded: 11/14/2013  
 15. Date T.D. Reached: 11/21/2013  
 16. Date Completed: 01/24/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*: 3465' GL

18. Total Depth: MD 6971' TVD  
 19. Plug Back T.D.: MD 6930' TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CNL/DLL/Caliper

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	Surface	1336'		470 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	Surface	6971'		1325 sx Class C		200' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6838'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5621'		5642' - 5863'	1 SPF	36	Producing
B) Tubb	6101'		6178' - 6392'	1 SPF	28	Producing
C) Drinkard	6543'		6507' - 6740'	1 SPF	42	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5642' - 5863'	3600 gal acid; 82,821 gal SS-22; 202,962# sand; 5376 gal gel
Tubb 6178' - 6392'	6594 gal acid; 67,956 gal SS-25; 120,585# sand; 12,972 gal gel
Drinkard 6507' - 6740'	10,980 gal acid; 128,856 gal SS-30; 201,422# sand; gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/24/14	1/30/14	24	→	27	61	264	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2259	Producing	

RECLAMATION  
DUE 7-24-17

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Tansill	1308' 2470'
				Yates Seven Rivers	2615' 2863'
				Queen Penrose	3434' 3590'
				Grayburg San Andres	3748' 4098'
				Glorieta Paddock	5217' 5255'
				Blinebry Tubb	5621' 6101'
				Drinkard Abo	6543' 6797'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Fisher Title Sr Staff Reg Analyst  
 Signature Reesa Fisher Date 02/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

BUREAU OF LAND MGMT

(Form 3160-4, page 2)