

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCS # 44039 HOBBS OGD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 12 2014

5. Lease Serial No.
NMLC-065525

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU / NM112723X

2. Name of Operator
Apache Corporation (873)

8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #120

3. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

9. API Well No.
30-025-41288

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
3045' FNL & 875' FWL Lot 12 Sec 1 T21S R37E
At surface

10. Field and Pool or Exploratory
Eunice: B-T-D, North (22900)

11. Sec., T., R., M., on Block and
Survey or Area
Lot 12 Sec 1 T21S R37E

At top prod. interval reported below

At total depth

12. County or Parish
Lea County

13. State
NM

14. Date Spudded
10/23/2013

15. Date T.D. Reached
11/03/2013

16. Date Completed 12/26/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3523' GL

18. Total Depth: MD 7205'
TVD

19. Plug Back T.D.: MD 7160'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GRL/DLL/CNL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	Surface	1566'		600 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	Surface	7205'		1355 sx Class C		TOC @ 172'	
								(CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7021'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5945'		5907' - 6116'	1 SPF	55	Producing
B) Tubb	6315'		6464' - 6629'	2 SPF	60	Producing
C) Drinkard	6753'		6777' - 6983'	2 SPF	80	Producing
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
Blinebry 5907' - 6116'	4200 gal acid; 75,977 gal SS-25; 160,578# sand; 5628 gal gel
Tubb 6464' - 6629'	5200 gal acid; 82,105 gal SS-25; 149,214# sand; 6174 gal gel
Drinkard 6777' - 6983'	5200 gal acid; 79,632 gal SS-35; 149,121# sand; 6552 gal gel

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/13	12/31/13	24	→	98	101	142	37.0		Pumping RECLAMATION
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→				1031		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION
6-26-14
ACCEPTED FOR RECORD
MAR 8 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

MAR 19 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT. CARLSBAD FIELD OFFICE 2014 JAN 21 AM 8:59 RECEIVED				Rustler	1547'
				Tansill	2685'
				Yates	2827'
				Seven Rivers	3092'
				Queen	3653'
				Penrose	3814'
				Grayburg	3956'
			San Andres	4227'	
			Glorieta	5472'	
			Paddock	5527'	
			Blinebry	5945'	
			Tubb	6315'	
			Drinkard	6753'	
			Abo	7008'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Fisher Title Sr Staff Reg Analyst
 Signature Reesa Fisher Date 01/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.