

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
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Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Uraos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised 10/01/01
Submit one copy to appropriate District Office

MAR 14 2014
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

API Number 30-025-41731	Pool Code 96434	Pool Name Red Hills, Bone Spring, North
Property Code 40461	Property Name GRAMMA RIDGE 14-24-34	
OGRID No. 4323	Operator Name CHEVRON USA INC.	Well Number 2H
		Elevation 3508'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	24-S	34-E		330	NORTH	340	WEST	LEA

Bottom Hole Location If Different From Surface

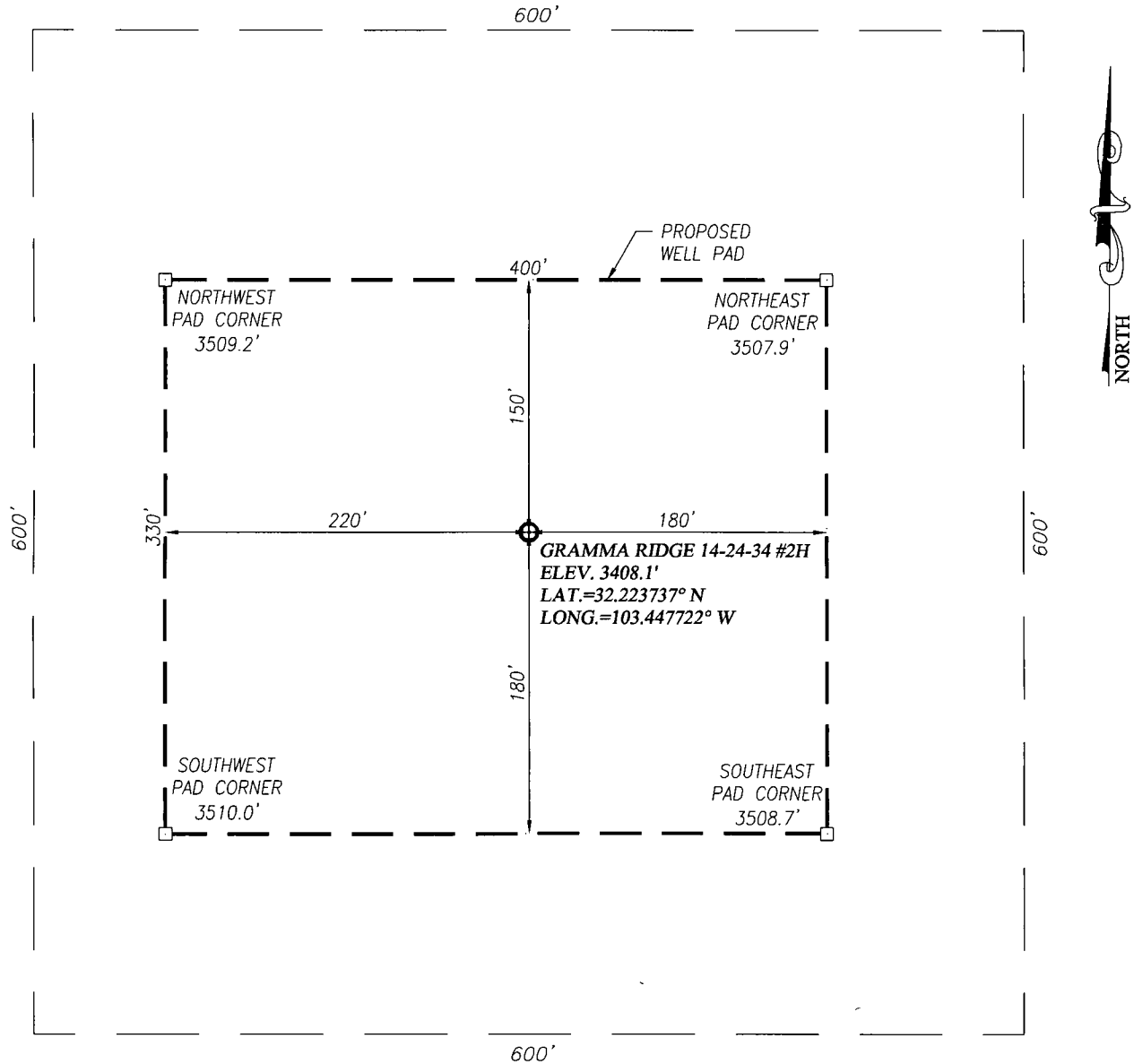
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24-S	34-E		330	SOUTH	340	WEST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CORNER COORDINATES TABLE A - Y=446569.3 N, X=773528.0 E B - Y=446584.5 N, X=774850.9 E C - Y=441310.2 N, X=774895.5 E D - Y=441300.7 N, X=773574.2 E GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=446243.2 N X=773870.9 E LAT.=32.223737° N LONG.=103.447722° W BOTTOM HOLE LOCATION Y=441633.0 N X=773911.2 E		OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Denise Pinkerton</i> 03/13/14 Signature Date Denise Pinkerton Printed Name leakejd@chevron.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 18, 2013 Date of Survey Signature of Professional Surveyor: <i>Ronald J. Eidson</i> 05/18/2013 Certificate Number 3239 Ronald J. Eidson 12641 Professional Surveyor 3239 BKL JWSC W.O.: 13.11.0362	
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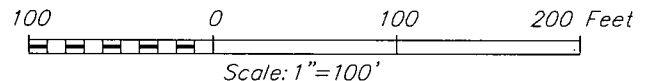
MAR 19 2014

SECTION 14, TOWNSHIP 24 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY **NEW MEXICO**



DIRECTIONS TO GRAMMA RIDGE 14-24-34 #2H:

FROM THE INTERSECTION OF STATE HIGHWAY 18 AND STATE HIGHWAY 128, GO WEST APPROX. 16.5 MILES; TURN RIGHT AND GO NORTH APPROX. 0.8 MILES; TURN RIGHT AND GO EAST APPROX. 0.3 MILES. LOCATION IS APPROX. 0.5 MILES TO THE EAST.



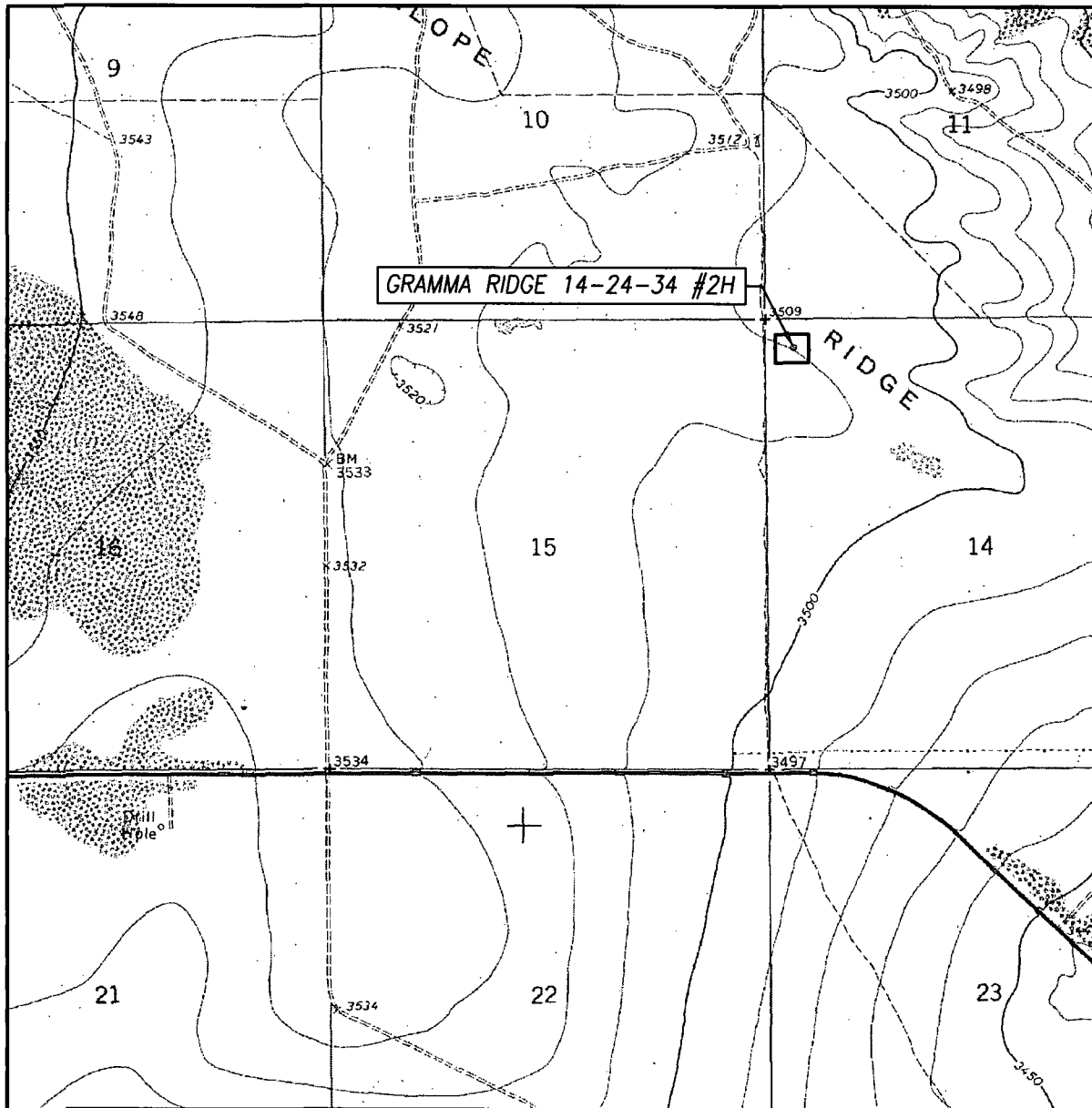
CHEVRON USA INC.

GRAMMA RIDGE 14-24-34 #2H WELL
LOCATED 330 FEET FROM THE NORTH LINE
AND 340 FEET FROM THE WEST LINE OF SECTION 14,
TOWNSHIP 24 SOUTH, RANGE 34 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO

PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz

Survey Date: 4/18/13	CAD Date: 5/7/13	Drawn By: BKL
W.O. No.: 13110362	Rev: .	Rel. W.O.: Sheet 1 of 1

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
WOODLEY FLAT, N.M. - 10'

SEC. 14 TWP. 24-S RGE. 34-E

SURVEY _____ N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 330' FNL & 340' FWL

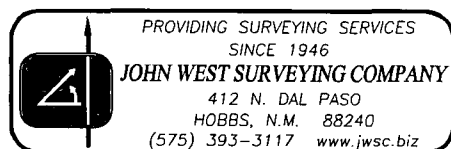
ELEVATION 3508'

OPERATOR CHEVRON USA INC.

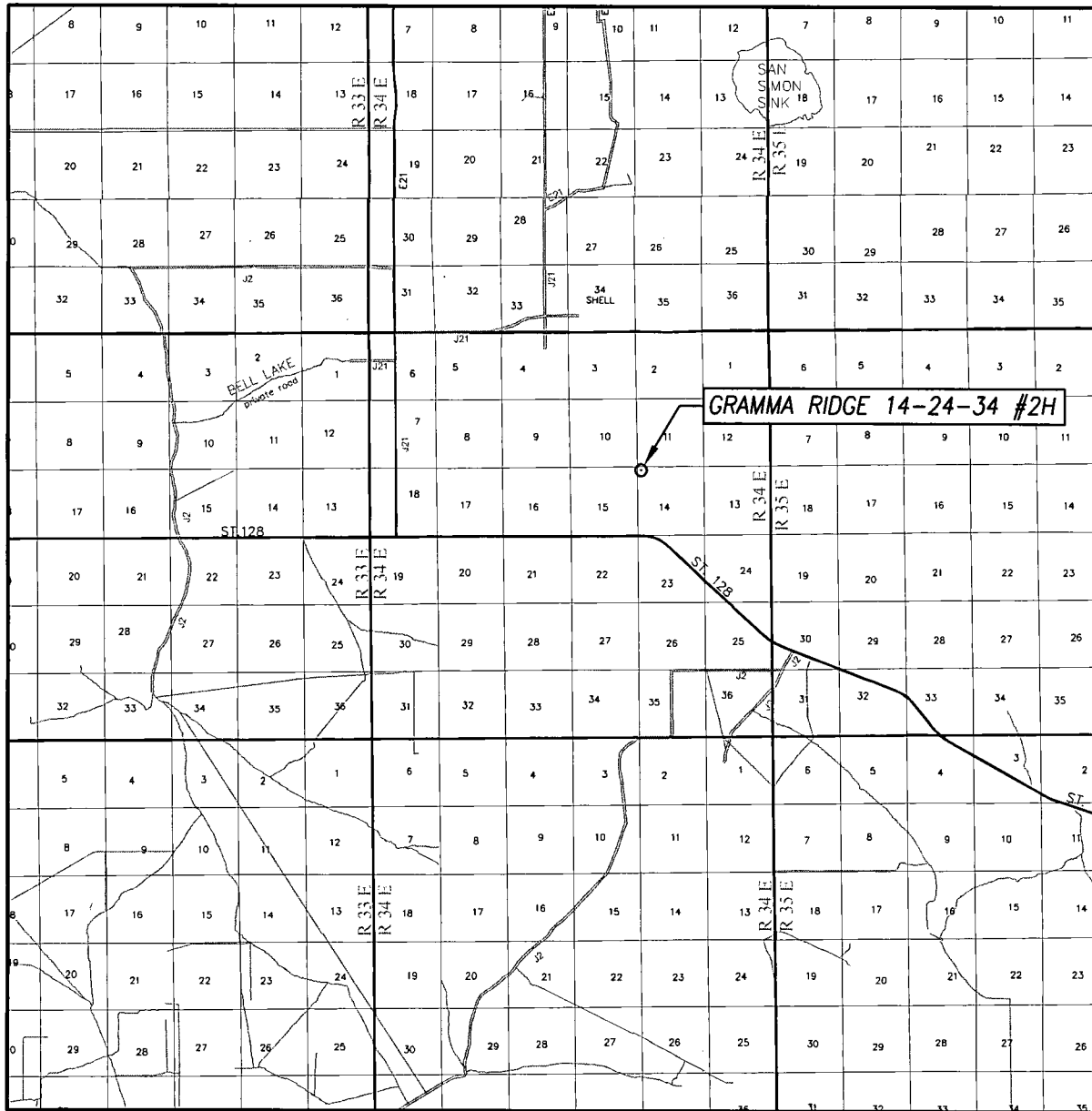
LEASE GRAMMA RIDGE 14-24-34

U.S.G.S. TOPOGRAPHIC MAP

WOODLEY FLAT, N.M.



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 14 TWP. 24-S RGE. 34-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 330' FNL & 340' FWL

ELEVATION 3508'

OPERATOR CHEVRON USA INC.

LEASE GRAMMA RIDGE 14-24-34

PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz

DIRECTIONS TO GRAMMA RIDGE 14-24-34 #2H:

FROM THE INTERSECTION OF STATE HIGHWAY 18 AND STATE HIGHWAY 128, GO WEST APPROX. 16.5 MILES; TURN RIGHT AND GO NORTH APPROX. 0.8 MILES; TURN RIGHT AND GO EAST APPROX. 0.3 MILES. LOCATION IS APPROX. 0.5 MILES TO THE EAST.

BLOWOUT PREVENTOR SCHEMATIC

Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating : 5,000 psi

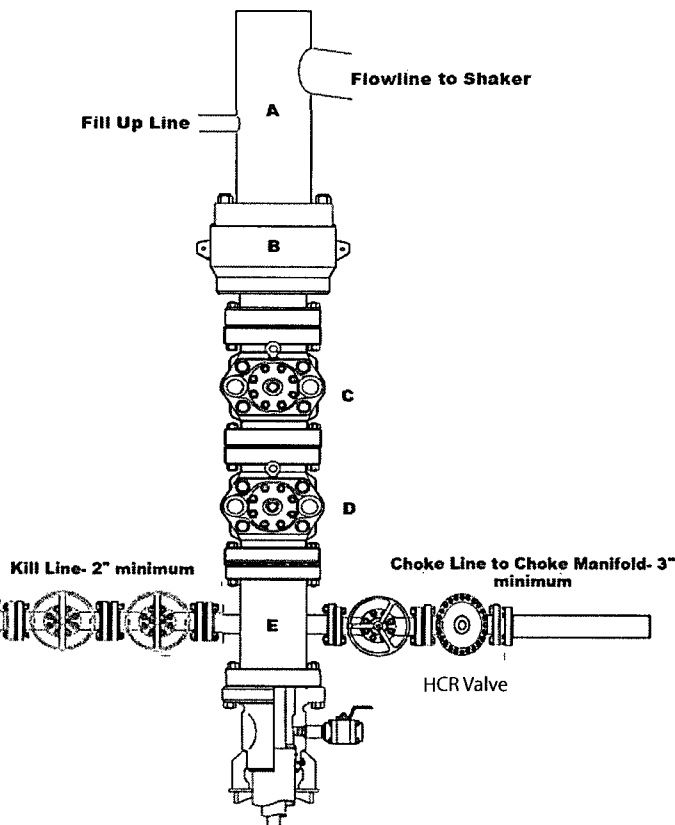
SIZE	PRESSURE	DESCRIPTION
A	N/A	Bell Nipple
B	13 5/8"	5,000 psi Annular
C	13 5/8"	5,000 psi Pipe Ram
D	13 5/8"	5,000 psi Blind Ram
E	13 5/8"	5,000 psi Mud Cross
F		
DSA	As required for each hole size	
C-Sec		
B-Sec	13-5/8" 5K x 11" 5K	
A-Sec	13-3/8" SOW x 13-5/8" 5K	

Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5,000 psi	Gate Valve
2"	5,000 psi	Gate Valve
2"	5,000 psi	Check Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Gate Valve
3"	5,000 psi	HCR Valve



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- ☐ All valves on the kill line and choke line will be full opening and will allow straight through flow.
- ☐ The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tress, and will be anchored to prevent whip and reduce vibration.
- ☐ Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be installed on all manual valves on the choke line and kill line.
- ☐ A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.
- ☐ Upper kelly cock valve with handle will be available on rig floor along with safety valve and subs to fit all drill string connections in use.

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

CHOKE MANIFOLD SCHEMATIC

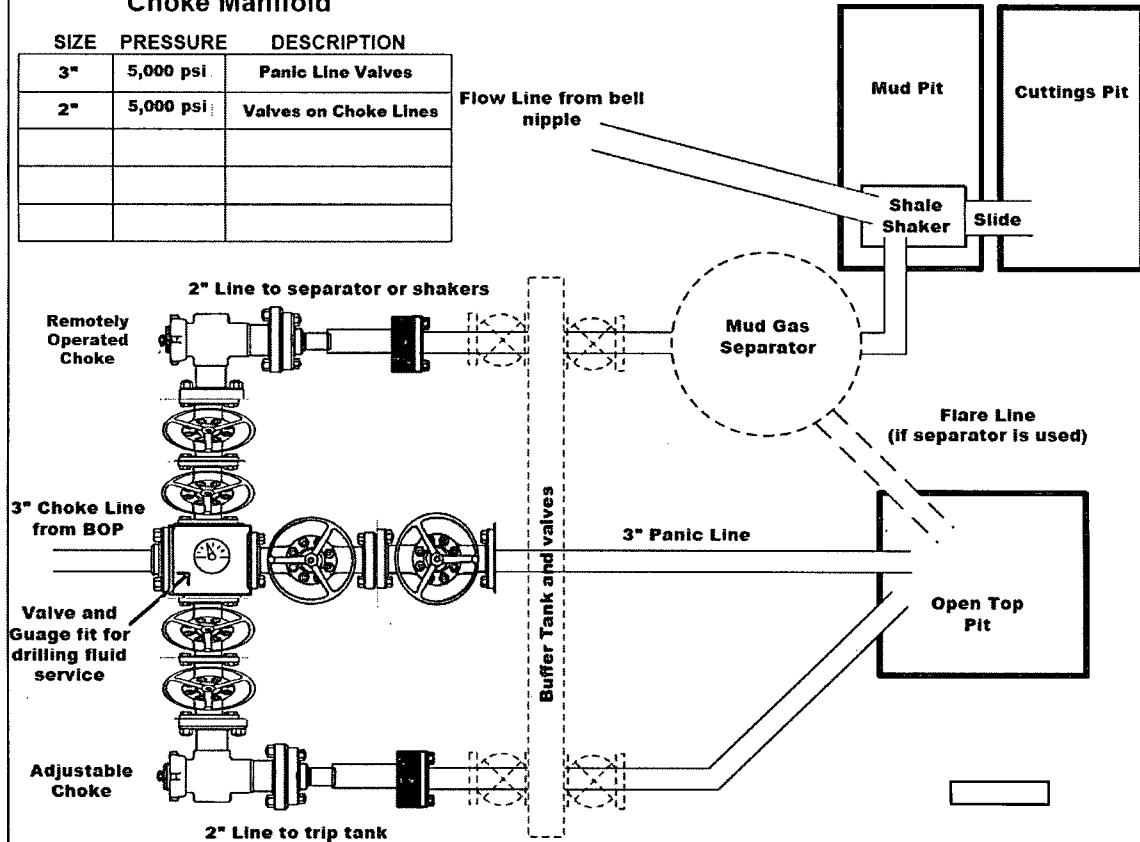
Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating : 5,000 psi

Choke Manifold

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Panic Line Valves
2"	5,000 psi	Valves on Choke Lines



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.
- ☐ Adjustable Chokes may be Remotely Operated but will have backup hand pump for hydraulic actuation in case of loss of rig air pressure or power.
- ☐ Flare and Panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.
- ☐ The choke line, kill line, and choke manifold lines will be straight unless turns use tee blocks or are targeted with running tress, and will be anchored to prevent whip and reduce vibration. This excludes the line between mud gas separator and shale shaker.
- ☐ All valves (except chokes) on choke line, kill line, and choke manifold will be full opening and will allow straight through flow. This excludes any valves between mud gas separator and shale shakers.
- ☐ All manual valves will have hand wheels installed.
- ☐ If used, flare system will have effective method for ignition
- ☐ All connections will be flanged, welded, or clamped (no threaded connections like hammer unions)
- ☐ If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

BOPE Testing

Minimum Requirements

Closing Unit and Accumulator Checklist

The following item must be performed, verified, and checked off at least once per well prior to low/high pressure testing of BOP equipment. This must be repeated after 6 months on the same well.

- ☐ Precharge pressure for each accumulator bottle must fall within the range below. Bottles may be further charged with nitrogen gas only. Tested precharge pressures must be recorded for each individual bottle and kept on location through the end of the well. Test will be conducted prior to connecting unit to BOP stack.

Check one that applies	Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
☐	1500 psi	1500 psi	750 psi	800 psi	700 psi
☐	2000 psi	2000 psi	1000 psi	1100 psi	900 psi
☐	3000 psi	3000 psi	1000 psi	1100 psi	900 psi

- ☐ Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if used), close all rams, close the annular preventer, and retain a minimum of 200 psi above the maximum acceptable precharge pressure (see table above) on the closing manifold without the use of the closing pumps. This test will be performed with test pressure recorded and kept on location through the end of the well
- ☐ Accumulator fluid reservoir will be double the usable fluid volume of the accumulator system capacity. Fluid level will be maintained at manufacturer's recommendations. Usable fluid volume will be recorded. Reservoir capacity will be recorded. Reservoir fluid level will be recorded along with manufacturer's recommendation. All will be kept on location through the end of the well.
- ☐ Closing unit system will have two independent power sources (not counting accumulator bottles) to close the preventers.
- ☐ Power for the closing unit pumps will be available to the unit at all times so that the pumps will automatically start when the closing valve manifold pressure decreases to the pre-set level. It is recommended to check that air line to accumulator pump is "ON" during each tour change.
- ☐ With accumulator bottles isolated, closing unit will be capable of opening the hydraulically-operated choke line valve (if used) plus close the annular preventer on the smallest size drill pipe within 2 minutes and obtain a minimum of 200 psi above maximum acceptable precharge pressure (see table above) on the closing manifold. Test pressure and closing time will be recorded and kept on location through the end of the well.
- ☐ Master controls for the BOPE system will be located at the accumulator and will be capable of opening and closing all preventer and the choke line valve (if used)
- ☐ Remote controls for the BOPE system will be readily accessible (clear path) to the driller and located on the rig floor (not in the dog house). Remote controls will be capable of closing all preventers.
- ☐ Record accumulator tests in drilling reports and IADC sheet

BOPE Test Checklist

The following item must be checked off prior to beginning test

- ☐ BLM will be given at least 4 hour notice prior to beginning BOPE testing
- ☐ Valve on casing head below test plug will be open
- ☐ Test will be performed using clear water.

The following item must be performed during the BOPE testing and then checked off

- ☐ BOPE will be pressure tested when initially installed, whenever any seal subject to test pressure is broken, following related repairs, and at a minimum of 30 days intervals. Test pressure and times will be recorded by a 3rd party on a test chart and kept on location through the end of the well.
- ☐ Test plug will be used
- ☐ Ram type preventer and all related well control equipment will be tested to 250 psi (low) and 5,000 psi (high).
- ☐ Annular type preventer will be tested to 250 psi (low) and 3,500 psi (high).
- ☐ Valves will be tested from the working pressure side with all down stream valves open. The check valve will be held open to test the kill line valve(s)
- ☐ Each pressure test will be held for 10 minutes with no allowable leak off.
- ☐ Master controls and remote controls to the closing unit (accumulator) must be function tested as part of the BOP testing
- ☐ Record BOP tests and pressures in drilling reports and IADC sheet

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer along with any/all BOP and accumulator test charts and reports from 3rd parties.

Wellname: _____

Representative: _____

Date: _____

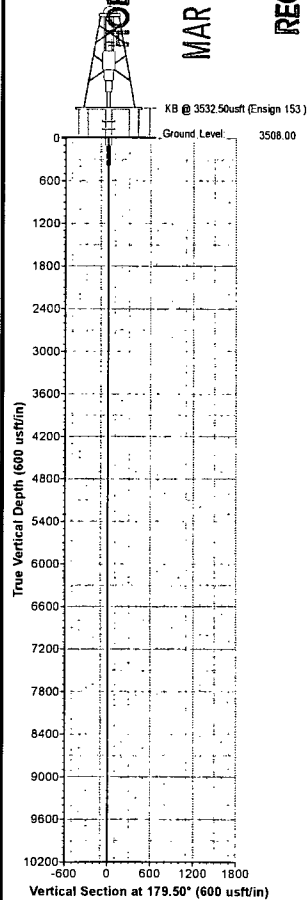
Project: Lea County NM (NAD27 NME)
 Site: Gramma Ridge 14-24-34
 Well: #2H
 Wellbore: WB1/Job #1410440
 Design: Plan #1 03-10-14
 Rig: Ensight 153

Azimuths to Grid North
 True North: -0.47°
 Magnetic North: 6.72°
 Magnetic Field
 Strength: 48355.1nT
 Dip Angle: 60.14°
 Date: 03/10/2014
 Model: IGRF2010_14

RECEIVED

MAR 14 2014

HOBBBS OCD



WELL DETAILS						
+N/-S	+E/-W	Northing	Ground Level Easting	3508.00	Latitude	Longitude
0.00	0.00	446243.20	773870.90	32° 13' 25.45288 N	103° 26' 51.79837 W	

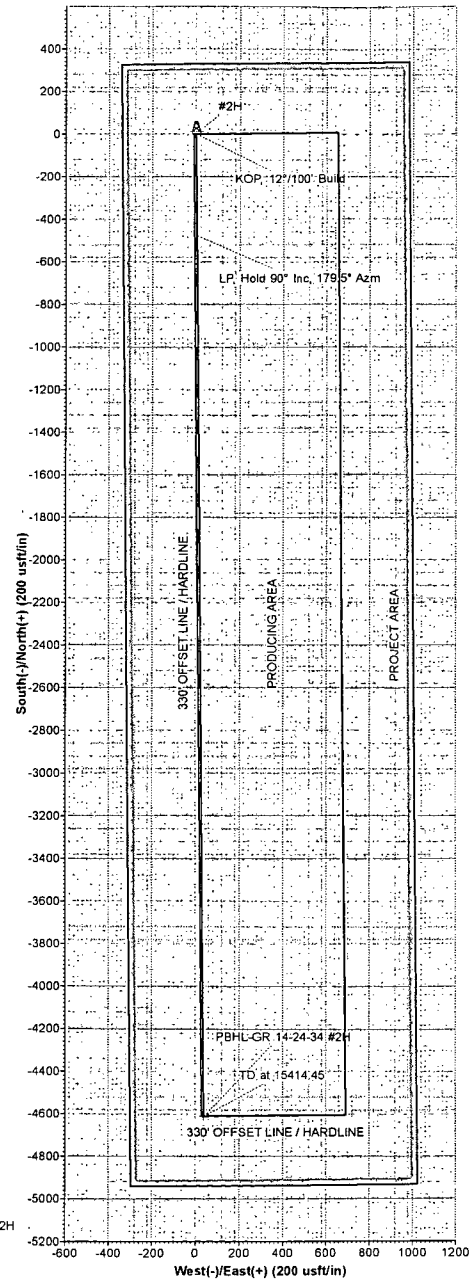
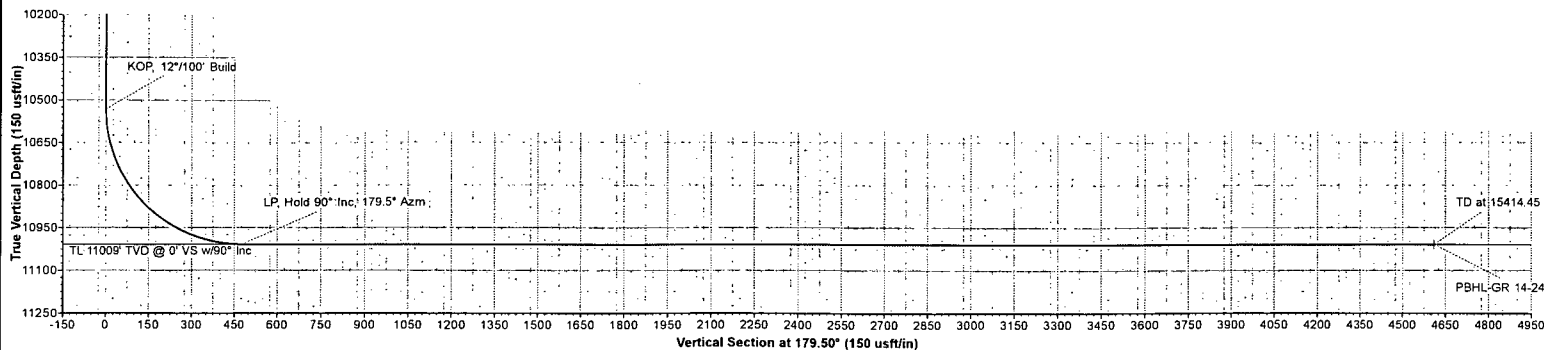
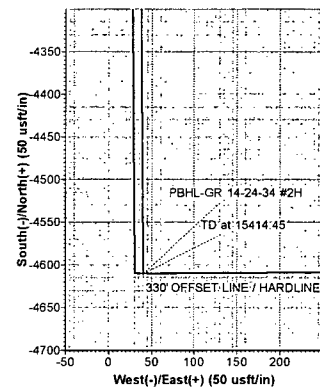
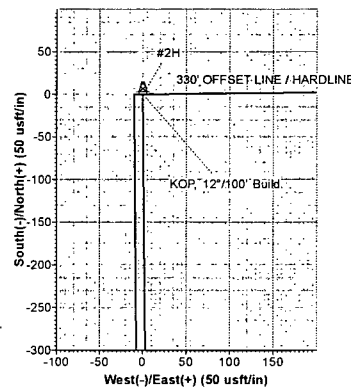
SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Deg	TFace	VSec	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP 12"/100" Build
2	10531.54	0.00	0.00	10531.54	0.00	0.00	0.00	0.00	0.00	0.00	LP Hold 90° Inc, 179.5° Azm
3	11281.54	90.00	179.50	11009.00	-477.45	4.17	12.00	179.50	477.46		TD at 15414.45
4	15414.45	90.00	179.50	11009.00	-4610.20	40.30	0.00	0.00	4610.38	PBHL-GR 14-24-34 #2H	

DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL-GR 14-24-34 #2H	11009.00	-4610.20	40.30	441633.00	773911.20	32° 12' 39.83071 N	103° 26' 51.77153 W	Point
- plan hits target center								

LEGEND	
—	Plan #1 03-10-14

Map System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone Name: New Mexico East 3001
 Local Origin: Well #2H, Grid North
 Latitude: 32° 13' 25.45288 N
 Longitude: 103° 26' 51.79837 W
 Grid East: 773870.90
 Grid North: 446243.20
 Scale Factor: 1.000
 Geomagnetic Model: IGRF2010_14
 Sample Date: 10-Mar-14
 Magnetic Declination: 7.19°
 Dip Angle from Horizontal: 60.14°
 Magnetic Field Strength: 48355
 To convert a Magnetic Direction to a Grid Direction, Add 6.72°
 To convert a Magnetic Direction to a True Direction, Add 7.19° East
 To convert a True Direction to a Grid Direction, Subtract 0.47°

FORMATION TOP DETAILS					
TVDPath	MDPath	Formation	DipAngle	DipDir	
11009.00	11281.54	TL 11009' TVD @ 0° VS w/90° Inc	0.00	179.50	



Created By: Julio Pita Date: 16:01, March 10 2014

Chevron

Lea County NM (NAD27 NME)

Gramma Ridge 14-24-34

#2H

WB1/Job #1410440

Plan: Plan #1 03-10-14

Standard Planning Report

10 March, 2014

Phoenix Technology Services

Planning Report

Database:	GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Chevron	TVD Reference:	KB @ 3532.50usft (Ensign 153)
Project:	Lea County NM (NAD27 NME)	MD Reference:	KB @ 3532.50usft (Ensign 153)
Site:	Gamma Ridge 14-24-34	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB1/Job #1410440		
Design:	Plan #1 03-10-14		

Project:	Lea County NM (NAD27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Gamma Ridge 14-24-34		
Site Position:		Northing:	446,243.20 usft
From:	Map	Easting:	773,870.90 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 13' 25.45288 N
		Longitude:	103° 26' 51.79837 W
		Grid Convergence:	0.47 °

Well:	#2H		
Well Position	+N/-S	0.00 usft	Northing: 446,243.20 usft
	+E/-W	0.00 usft	Easting: 773,870.90 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	Ground Level: 3,508.00 usft
		Latitude:	32° 13' 25.45288 N
		Longitude:	103° 26' 51.79837 W

Wellbore:	WB1/Job #1410440		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010_14	03/10/14	7.19
			Dip Angle (°)
			60.14
			Field Strength (nT)
			48,355

Design:	Plan #1 03-10-14		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction (°)
			179.50

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10,531.54	0.00	0.00	10,531.54	0.00	0.00	0.00	0.00	0.00	0.00	
11,281.54	90.00	179.50	11,009.00	-477.45	4.17	12.00	12.00	0.00	179.50	
15,414.45	90.00	179.50	11,009.00	-4,610.20	40.30	0.00	0.00	0.00	0.00	PBHL-GR 14-24-34 #

Phoenix Technology Services

Planning Report

Database:	GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Chevron	TVD Reference:	KB @ 3532.50usft (Ensign 153)
Project:	Lea County NM (NAD27 NME)	MD Reference:	KB @ 3532.50usft (Ensign 153)
Site:	Gamma Ridge 14-24-34	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB1/Job #1410440		
Design:	Plan #1 03-10-14		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10,531.54	0.00	0.00	10,531.54	0.00	0.00	0.00	0.00	0.00	0.00
KOP, 12°/100' Build									
10,600.00	8.22	179.50	10,599.77	-4.90	0.04	4.90	12.00	12.00	0.00
10,700.00	20.22	179.50	10,696.53	-29.41	0.26	29.41	12.00	12.00	0.00
10,800.00	32.22	179.50	10,786.08	-73.50	0.64	73.51	12.00	12.00	0.00
10,900.00	44.22	179.50	10,864.50	-135.25	1.18	135.26	12.00	12.00	0.00
11,000.00	56.22	179.50	10,928.37	-211.95	1.85	211.96	12.00	12.00	0.00
11,100.00	68.22	179.50	10,974.90	-300.26	2.62	300.27	12.00	12.00	0.00
11,200.00	80.22	179.50	11,002.06	-396.31	3.46	396.33	12.00	12.00	0.00
11,281.54	90.00	179.50	11,009.00	-477.45	4.17	477.46	12.00	12.00	0.00
LP, Hold 90° Inc, 179.5° Azm - TL 11009' TVD @ 0° VS w/90° Inc									
11,300.00	90.00	179.50	11,009.00	-495.91	4.33	495.93	0.00	0.00	0.00
11,400.00	90.00	179.50	11,009.00	-595.91	5.21	595.93	0.00	0.00	0.00
11,500.00	90.00	179.50	11,009.00	-695.90	6.08	695.93	0.00	0.00	0.00
11,600.00	90.00	179.50	11,009.00	-795.90	6.96	795.93	0.00	0.00	0.00
11,700.00	90.00	179.50	11,009.00	-895.90	7.83	895.93	0.00	0.00	0.00
11,800.00	90.00	179.50	11,009.00	-995.89	8.71	995.93	0.00	0.00	0.00
11,900.00	90.00	179.50	11,009.00	-1,095.89	9.58	1,095.93	0.00	0.00	0.00
12,000.00	90.00	179.50	11,009.00	-1,195.88	10.45	1,195.93	0.00	0.00	0.00
12,100.00	90.00	179.50	11,009.00	-1,295.88	11.33	1,295.93	0.00	0.00	0.00
12,200.00	90.00	179.50	11,009.00	-1,395.88	12.20	1,395.93	0.00	0.00	0.00
12,300.00	90.00	179.50	11,009.00	-1,495.87	13.08	1,495.93	0.00	0.00	0.00
12,400.00	90.00	179.50	11,009.00	-1,595.87	13.95	1,595.93	0.00	0.00	0.00
12,500.00	90.00	179.50	11,009.00	-1,695.86	14.82	1,695.93	0.00	0.00	0.00
12,600.00	90.00	179.50	11,009.00	-1,795.86	15.70	1,795.93	0.00	0.00	0.00
12,700.00	90.00	179.50	11,009.00	-1,895.86	16.57	1,895.93	0.00	0.00	0.00
12,800.00	90.00	179.50	11,009.00	-1,995.85	17.45	1,995.93	0.00	0.00	0.00
12,900.00	90.00	179.50	11,009.00	-2,095.85	18.32	2,095.93	0.00	0.00	0.00
13,000.00	90.00	179.50	11,009.00	-2,195.85	19.19	2,195.93	0.00	0.00	0.00
13,100.00	90.00	179.50	11,009.00	-2,295.84	20.07	2,295.93	0.00	0.00	0.00
13,200.00	90.00	179.50	11,009.00	-2,395.84	20.94	2,395.93	0.00	0.00	0.00
13,300.00	90.00	179.50	11,009.00	-2,495.83	21.82	2,495.93	0.00	0.00	0.00
13,400.00	90.00	179.50	11,009.00	-2,595.83	22.69	2,595.93	0.00	0.00	0.00
13,500.00	90.00	179.50	11,009.00	-2,695.83	23.57	2,695.93	0.00	0.00	0.00
13,600.00	90.00	179.50	11,009.00	-2,795.82	24.44	2,795.93	0.00	0.00	0.00
13,700.00	90.00	179.50	11,009.00	-2,895.82	25.31	2,895.93	0.00	0.00	0.00
13,800.00	90.00	179.50	11,009.00	-2,995.82	26.19	2,995.93	0.00	0.00	0.00
13,900.00	90.00	179.50	11,009.00	-3,095.81	27.06	3,095.93	0.00	0.00	0.00
14,000.00	90.00	179.50	11,009.00	-3,195.81	27.94	3,195.93	0.00	0.00	0.00
14,100.00	90.00	179.50	11,009.00	-3,295.80	28.81	3,295.93	0.00	0.00	0.00
14,200.00	90.00	179.50	11,009.00	-3,395.80	29.68	3,395.93	0.00	0.00	0.00
14,300.00	90.00	179.50	11,009.00	-3,495.80	30.56	3,495.93	0.00	0.00	0.00
14,400.00	90.00	179.50	11,009.00	-3,595.79	31.43	3,595.93	0.00	0.00	0.00
14,500.00	90.00	179.50	11,009.00	-3,695.79	32.31	3,695.93	0.00	0.00	0.00
14,600.00	90.00	179.50	11,009.00	-3,795.78	33.18	3,795.93	0.00	0.00	0.00
14,700.00	90.00	179.50	11,009.00	-3,895.78	34.05	3,895.93	0.00	0.00	0.00
14,800.00	90.00	179.50	11,009.00	-3,995.78	34.93	3,995.93	0.00	0.00	0.00
14,900.00	90.00	179.50	11,009.00	-4,095.77	35.80	4,095.93	0.00	0.00	0.00
15,000.00	90.00	179.50	11,009.00	-4,195.77	36.68	4,195.93	0.00	0.00	0.00
15,100.00	90.00	179.50	11,009.00	-4,295.77	37.55	4,295.93	0.00	0.00	0.00
15,200.00	90.00	179.50	11,009.00	-4,395.76	38.43	4,395.93	0.00	0.00	0.00
15,300.00	90.00	179.50	11,009.00	-4,495.76	39.30	4,495.93	0.00	0.00	0.00
15,400.00	90.00	179.50	11,009.00	-4,595.75	40.17	4,595.93	0.00	0.00	0.00

Phoenix Technology Services

Planning Report

Database:	GCR DB	Local Co-ordinate Reference:	Well #2H
Company:	Chevron	TVD Reference:	KB @ 3532.50usft (Ensign 153)
Project:	Lea County NM (NAD27 NME)	MD Reference:	KB @ 3532.50usft (Ensign 153)
Site:	Gamma Ridge 14-24-34	North Reference:	Grid
Well:	#2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	WB1/Job #1410440		
Design:	Plan #1. 03-10-14		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,414.45	90.00	179.50	11,009.00	-4,610.20	40.30	4,610.38	0.00	0.00	0.00
TD at 15414.45 - PBHL-GR 14-24-34 #2H									

Design Targets									
Target Name	hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude Longitude
PBHL-GR 14-24-34 #2H	- plan hits target center - Point	0.00	0.01	11,009.00	-4,610.20	40.30	441,633.00	773,911.20	32° 12' 39.83071 N 103° 26' 51.77153 W

Formations							Dip	
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)			
11,281.54	11,009.00	TL 11009' TVD @ 0° VS w/90° Inc		0.00	179.50			

Plan Annotations					Local Coordinates		Comment	
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)					
10,531.54	10,531.54	0.00	0.00			KOP, 12°/100' Build		
11,281.54	11,009.00	-477.45	4.17			LP, Hold 90° Inc, 179.5° Azm		
15,414.45	11,009.00	-4,610.20	40.30			TD at 15414.45		