

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38822
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Regency Field Services LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2001 Bryan Street, Suite 3700, Dallas, TX 75201		7. Lease Name or Unit Agreement Name Jal 3 AGI
4. Well Location Unit Letter <u>E</u> <u>1550</u> feet from the <u>North</u> line and <u>1000</u> feet from the <u>West</u> line Section <u>33</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>Jal #3 AGI #1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268 GR		9. OGRID Number 298751
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ Conduct MIT and Braden head tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT and Braden head Test were conducted on Thursday, March 13, 2014 at 11:47am. In order to conduct the MIT, the annular space pressure was adjusted to 520 psig by adding a small amount of brine immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 200 psig and 240 psig, respectively.
- Bled off annular fluid (brine) to bring observed annular space pressure to 0 psig.
- Placed chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing brine to annulus to 520 psig.
- When annulus pressure reached 520 psig closed valves to pumping truck and recorded annular space pressure for one-half hour.
- Recorded tubing injection pressure during charting.
- After one-half hour annular pressure remained at 520 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

The Braden head Test was conducted the same day as the MIT.

- Closed valve to Braden head 24 hours prior to test.
- At the start of the test recorded Braden head casing pressure.
- Open the Braden head valve and recorded pressure for 30 minutes.
- Stop recording after 30 minutes.
- Started and ended at zero psig.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the Regency Jal #3 Gas Plant near Jal, NM, held a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke TITLE: Consultant to Regency Field Services LLC

DATE: 3/13/2014

Type or print name Michael W. Selke

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

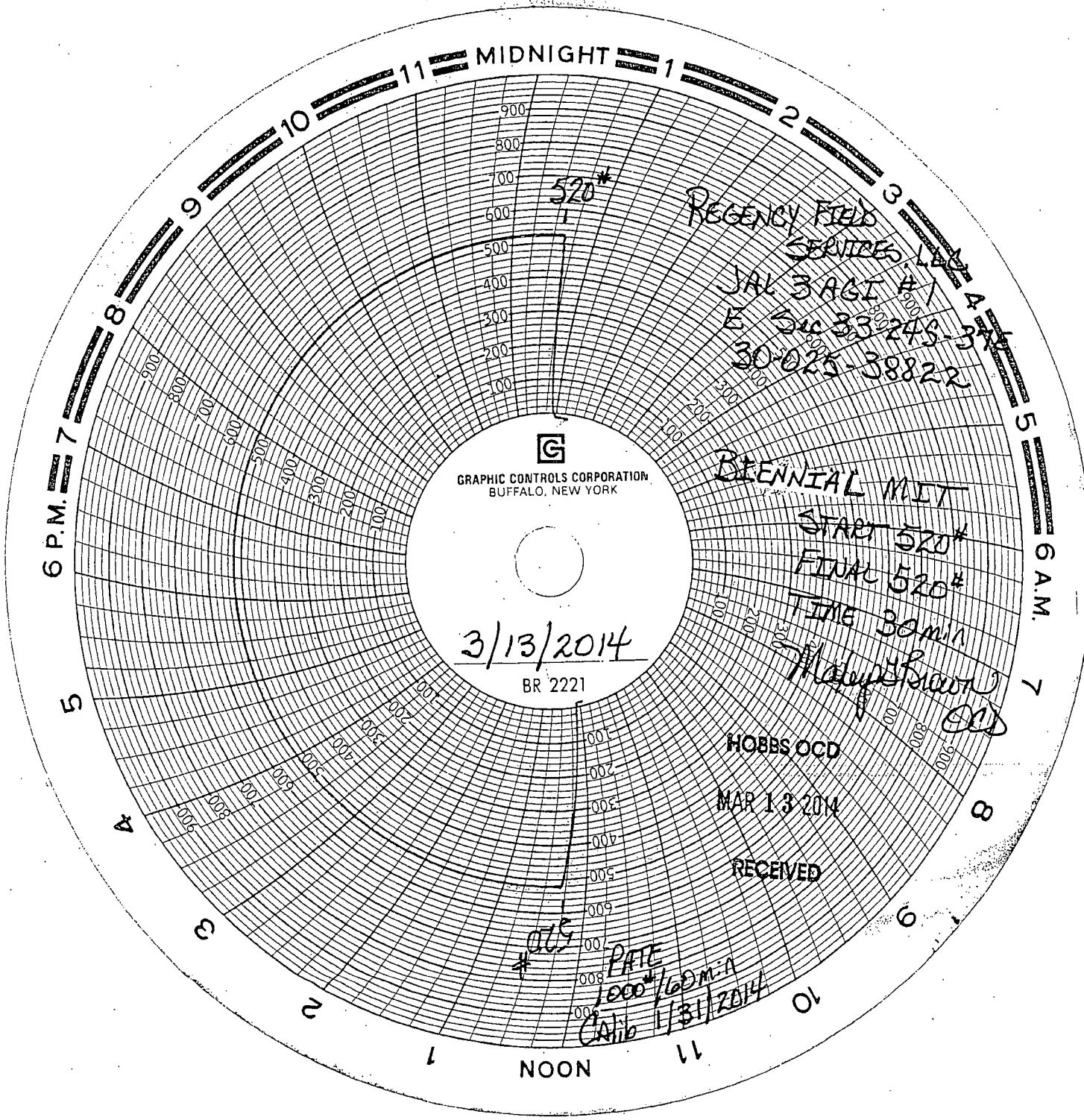
For State Use Only

APPROVED BY: Maury Brown TITLE: Compliance Officer

DATE: 3/13/2014

Conditions of Approval (if any)

MAR 13 2014



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/13/2014

BR 2221

REGENCY FIELD
SERVICES LLC
JAL 3 AGI #1
E 3433-248-375
30-025-38822

BIENNIAL MIT
START 520#
FINAL 520#
TIME 30 min
Mayer Brown
OLD

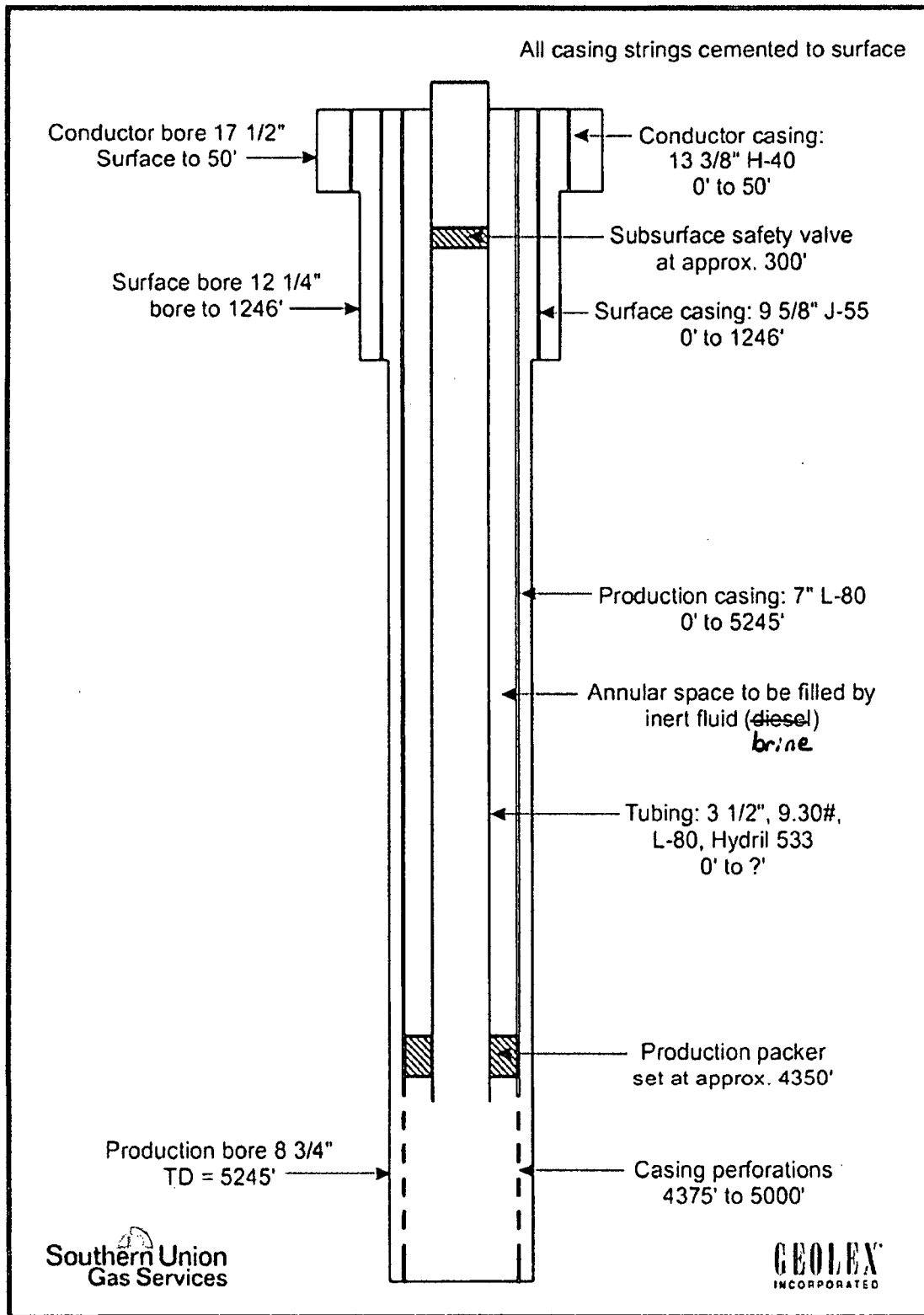
HOBBS OCD

MAR 13 2014

RECEIVED

#025
PATE
1000#/60min
Calib 1/31/2014

NOON



HOBBS OCD

MAR 13 2014

RECEIVED