

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. Hobbs Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24999
5. Indicate Type of Lease STATE ☐ FEE ☐ FEA.
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HODGES
8. Well Number 1
9. OGRID Number 141402
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD(R-8137)	
2. Name of Operator FULFER OIL + CATTLE, LLC.	
3. Address of Operator LEA ENERGY SERVICES, LLC, P.O. BOX 1227, JALNM SWD, 7RQ	
4. Well Location Unit Letter D : 660 feet from the SOUTH line and 88252 feet from the EAST line Section 8 Township 24S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU-PU REMOVED W/H + INSTALLED B.D.P.
RELEASED AD-1 PKR + P.O.H. W/2 3/8" IPC TBG.
R.U. BO MONK TBG. TESTERS + TESTED TBG. 5000^{ft}
BELOW SLIPS. LOCATED 6 BAD JTS. + REPLACED.
R.A. BO MONK, REMOVED B.D.P. SET AD-1 PKR IN
TENSION @ 3268'.09. INSTALLED W.H. R.U. KILL
TRUCK W/CHART RECORDER. ~~TRAN~~ M.I.T. F/31 MIN.
LOST 10th PASSED TEST. WITNESSED BY MAXEY BROWN - OGD

Spud Date:

4-16-75

Rig Release Date:

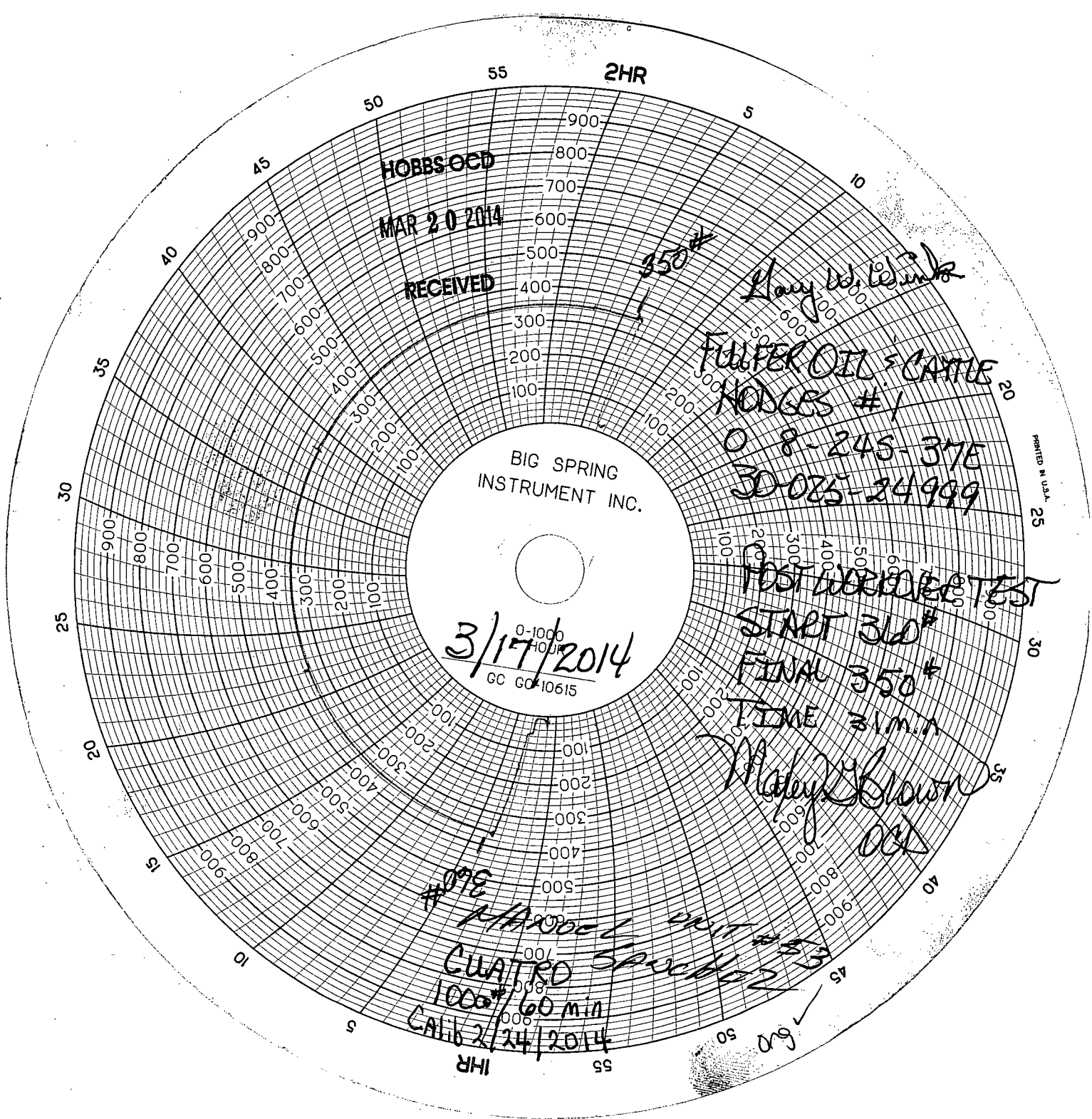
4-24-75

SEE ATTACHED CHART

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary W. Wink TITLE PRODUCTION FOREMAN DATE 3/17/14
Type or print name GARY W. WINK E-mail address: garywink@leaenergy.com PHONE: 575-390-5095
For State Use Only
APPROVED BY: Maxey Brown TITLE Compliance Officer DATE 3/20/2014
Conditions of Approval (if any):

MAR 24 2014



HOBBS OGD

MAR 20 2014

RECEIVED

BIG SPRING
INSTRUMENT INC.

0-1000
1000
3/17/2014
GC GO 10615

350#

Harry W. Wink

FILTER OIL - CATTLE
HODGES #1

O 8-245-37E
30-025-24999

POST WORK TEST
START 310#
FINAL 350#
TIME 31 min

Malay Brown

OGD

#078

Maxwell

CUATRO 5000

1000/60 min

CALIB 2/24/2014

1HR

55

PRINTED IN U.S.A. 25

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR FULFER OIL + CATTLE, LLCLEASENAME HODGES

SECT

8 TWN

WELL #

249 RNG37E

FROM

660 NISL1980 EWL

TD:

3700'FORMATION @ TD LANGUE MATRX

PBTD:

3653'FORMATION @ PBTD 7A0

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	<u>8 5/8"</u>	<u>440'</u>		<u>275 SX CL C</u>	
INTMED 1					
INTMED 2					
PROD	<u>4 1/2"</u>	<u>3700'</u>		<u>400 SX CL C</u>	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

*REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6100'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETRN SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
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PLUG #12			
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PLUG #95			
PLUG #96			
PLUG #97			
PLUG #98			
PLUG #99			
PLUG #100			

8 5/8"
@ 440'
TOC ?
275 SX CL C

AD-1 PKR
SET IN TENSION
@ 3268.09'

PERFS -
3351' to 3546'

4 1/2"
@ 3700'
TOC ?
400 SX CL C

TD 3700'
PBTD 3653'