

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 12 2014

5. Lease Serial No.  
LC-032096B

a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr., **RECEIVED**  
Other: Convert to Injection

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
EBDU

2. Name of Operator  
Apache Corporation (873)  
3. Address 303 Veterans Airpark Lane Suite 1000  
Midland TX 79705  
3a. Phone No. (include area code)  
432/818-1062

8. Lease Name and Well No.  
East Blinebry Drinkard Unit #019 (35)  
9. API Well No.  
30-025-06480

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1980' FNL & 330' FEL UL H Sec 11 T21S R37E ✓  
At top prod. interval reported below  
At total depth

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)  
11. Sec., T., R., M., on Block and  
Survey or Area  
UL H Sec 11 T21S R37E ✓  
12. County or Parish  
Lea County  
13. State  
NM ✓

14. Date Spudded  
04/04/1956  
15. Date T.D. Reached  
04/23/1956  
16. Date Completed 01/15/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3445' GL

18. Total Depth: MD 6775'  
TVD  
19. Plug Back T.D.: MD 6495'  
TVD  
20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4" H-40	32.75#		266'		250 sx Class C		Surface	
	7-5/8" H-40	24#		2955'		1646 sx Class C		800' (CBL)	
	5-1/2" J-55	14/15.5#		5920'		425 sx Class C		2763'	
	4" Liner J-55	9.11#	5893'	6775'		40 sx Class C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5650'	5635'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry			5706' - 6010'	1 SPF	162	Injecting
B) Drinkard			6601' - 6744'			CIBP @ 6525' w/30' cmt (6495')
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5706'-6010'	10,000 gal acid & 4500# Rock Salt

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/15/14		24	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Injecting	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
MAR 8 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

WFX-909

MAR 25 2014 ONE/RADMS TEST 3/18/14 dn

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Base of Salt Yates	2510' 2652'
				Seven Rivers Queen	2908' 3476'
				Penrose Grayburg	3625' 3810'
				San Andres Glorieta	4015' 5274'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland Fisher      Title Sr Staff Reg Analyst  
 Signature Reesa Fisher      Date 01/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

BUREAU OF LAND MANAGEMENT  
CARRIZO PLATEAU OFFICE