

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88203
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Apache Corporation

10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

5. Lease Name or Unit Agreement Name: North Monument G/SA Unit (302708)
6. Well Number: 342

9. OGRID: 873

11. Pool name or Wildcat: Eunice Monument; Grayburg-San Andres (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	36	19S	36E		2000	South	940	East	Lea
BH:										

13. Date Spudded: 07/28/2006
14. Date T.D. Reached: 08/04/2006
15. Date Rig Released: 08/05/2006
16. Date Completed (Ready to Produce): 11/04/2013
17. Elevations (DF and RKB, RT, GR, etc.): 3584' GR

18. Total Measured Depth of Well: 4035'
19. Plug Back Measured Depth: 3720'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name: Grayburg 3573'-3690'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	397'	11"	280 sx	
5-1/2"	17#	4035'	7-7/8"	491 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3691'	

26. Perforation record (interval, size, and number):
Grayburg 3573'-3690'; (2 SPF, 78 holes) Producing
Grayburg/San Andres 3684'-3906'; (2 SPF, 158 holes) Sqzd

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3573'-3690'	3084 gals 15% HCl GB blend acid
3684'-3906'	5000 gals 15% HCl

28. PRODUCTION

Date First Production: 11/04/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): 114 Pumping Unit
Well Status (Prod. or Shut-in): Producing

Date of Test: 02/02/2014	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 7	Gas - MCF: 3	Water - Bbl: 124	Gas - Oil Ratio: 429
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API - (Corr.): 33.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

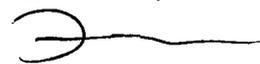
30. Test Witnessed By: Apache Corp.

31. List Attachments: C-102, C-103 & C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Fatima Vasquez Title: Regulatory Analyst II Date: 03/17/2014

E-mail Address: Fatima.Vasquez@apachecorp.com

KZ

MAR 25 2014

