

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-40514  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
VO-8713

HOBBS OGD  
FEB 13 2014

RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Guava BRU State

6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
Berry; Bone Spring, North (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	31	20S	35E		2210	North	28	East	Lea
BH:	H	32	20S	35E		2209	North	3434946	East W	Lea

13. Date Spudded  
RH 9/16/13  
RT 9/28/13

14. Date T.D. Reached  
10/23/13

15. Date Rig Released  
10/26/13

16. Date Completed (Ready to Produce)  
2/5/14

17. Elevations (DF and RKB, RT, GR, etc.)  
3,718' GR  
3,743' KB

18. Total Measured Depth of Well  
15,570'

19. Plug Back Measured Depth  
15,502'

20. Was Directional Survey Made?  
Yes (attached)

21. Type Electric and Other Logs Run  
Hi-Res Laterology Array, CNL, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,402'-15,497' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	conductor	80'	26"	13 yds redi-mix to surface	
13-3/8"	54.5#	1,892'	17-1/2"	1130 sx (circ)	
9-5/8"	36#, 40#	5,896'	12-1/4"	2060 sx (circ)	
5-1/2"	17#	15,550'	8-1/2"	2070 sx (TOC 3,507' calc)	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,289'	

26. Perforation record (interval, size, and number)  
11,402'-15,497' (432 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
11,402'-15,497'      Acidized with 66,500 gals 15% HCL acid, frac with a total of 3,499,625 lbs 30/50 Carbolite Ceramic sand.

**28. PRODUCTION**

Date First Production 2/6/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/9/14	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 200	Gas - MCF 170	Water - Bbl. 777	Gas - Oil Ratio NA
Flow Tubing Press. 80 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl. 200	Gas - MCF 170	Water - Bbl. 777	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
I. Rubio

31. List Attachments  
Logs, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jane Watts      Printed Name Laura Watts      Title Regulatory Reporting Technician      Date February 12, 2014  
E-mail/Address: laura@yatespetroleum.com

Ke

MAR 25 2014

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