

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
FEB 05 2014

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40576
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VO-3524/VO-8239

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
September Grass BSG State Com
6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Berry; Bone Spring, North (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	5	21S	34E		2480	South	1955	East	Lea
BH:	G	8	21S	34E		2311 2308	North	1966 1925	East	Lea

13. Date Spudded RH 3/29/13 RT 5/21/13	14. Date T.D. Reached 7/3/13	15. Date Rig Released 7/7/13	16. Date Completed (Ready to Produce) 12/27/13	17. Elevations (DF and RKB, RT, GR, etc.) 3,714' GR 3,739' KB
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18. Total Measured Depth of Well 16,219'	19. Plug Back Measured Depth 16,170'	20. Was Directional Survey Made? Yes (attached)	21. Type Electric and Other Logs Run Hi-Res Laterology Array, CNL, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
12,001' - 16,150' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	conductor	80'	26"	9 yds redi-mix to surface	
13-3/8"	54.5#	1,876'	17-1/2"	1000sx (circ)	
9-5/8"	36#, 40#	5,925'	12-1/4"	1950sx (circ)	
5-1/2"	17#	16,213'	8-1/2"	2125sx (TOC 4,600' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,104'	11,104'

26. Perforation record (interval, size, and number) 12,001' - 16,150' (360)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,001'-16,150'	Acidized with 44042 gals 15% HCL acid, frac with a total of 3,544,943 lbs EI Prop, 30/50 Econoprop sand.

PRODUCTION

28. Date First Production 12/28/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/3/14	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl 191	Gas - MCF 130	Water - Bbl. 400	Gas - Oil Ratio NA
Flow Tubing Press. 150 psi	Casing Pressure 1150 psi	Calculated 24-Hour Rate	Oil - Bbl. 191	Gas - MCF 130	Water - Bbl. 400	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
I. Rubio

31. List Attachments
Logs, Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date February 4, 2014

E-mail Address: laura@yatespetroleum.com

KS

MAR 25 2014 *JM*

