District III - (575) 748-1283 HOBBS OCOTIL C District III - (575) 748-1283 HOBBS OCOTIL C District III - (505) 334-6178 1 1000 Rio Brazos Rd., Aztec, NM, 87440 2 4 2014 District IV - (505) 476-3460 JAN 2 4 2014 1220 S. St. Francis Dr., Santi Fe, NM 87505	220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-40630 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VO-3524				
SUNDRY MEOSINE OND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	7. Lease Name or Unit Agreement Name Berry APN State					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well 🛛 /Gas Well	ЗН /					
2. Name of Operator	9. OGRID Number					
Yates Petroleum Corporation /	025575					
3. Address of Operator	10. Pool name or Wildcat					
105 South Fourth Street, Artesia, NM 88210	Berry; Bone Spring, North					
	from the <u>South</u> line and from the <u>North</u> line and	<u>1980</u> feet from the <u>East</u> line <u>1971</u> feet from the <u>East</u> line				
Section 5 Towr	nship 21S Range 34E	NMPM Lea County				
Internation Internation Internation 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3738'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION	BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🔲 PLUG AND		REMEDIAL WORK				
TEMPORARILY ABANDON	PLANS 🗌 COMMENCE D	RILLING OPNS.				
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	INT JOB				
OTHER:		and give pertinent dates, including estimated date				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

 $8/29 - 9/1/13 - Tagged 1^{st}$ DV tool at 8,838'. Drilled out 5' of cement and DV tool and circulated hole clean. Pressure test casing to 3000 psi, held good for 15 mins. Tagged 2nd DV tool at 10,108' and drilled out. Circulated hole clean. Pressure test casing to 3000 psi for 15 mins, tested good.

9/4/13 – Pressure tested casing to 3500 psi for 30 mins, held good. Pumped 500 gals Xylene, 1200 gals 15% NEFE HCL acid. Displaced hole with 350 bbls of 3% KCL with CRW-132 chemical. Run CBL to 2,900'. TOC at 3,426',

9/5/13 – 1/9/14 - Perforated Bone Spring 10,992' to 15,476' (468 holes). Acidized with 74,500 gals 15% HCL acid, frac with a total of 3,873,470 lbs 30/50 Econoprop sand. Flow thru plugs at 11,287', 11,641', 11,995', 12,349', 12,703', 13,057', 13,411', 13,765', 14,119', 14,473', 14,827', 15,181'.

Current wellbore schematic attached

Spud Date:	5/11/13	Rig Release Da	ate: 8/13/13		5
I hereby certify that the	e information above is true	and complete to the be	est of my knowledge and belie	f.	
SIGNATURE Type or print name	Laura Watts		ulatory Reporting Technician	_ DATE <u>January 23, 2014</u> PHONE: <u>575-748-4272</u>	_
APPROVED BY:	al (il any):	PeTITLE	troleum Engineer	DATE March	21,201
				MAR 2 5 201	

