

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS**  
**JAN 24 2014**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-40630  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.  
 VO-3524

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Berry APN State  
 6. Well Number:  
 3H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Yates Petroleum Corporation

9. OGRID  
 025575

10. Address of Operator  
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
 Berry; Bone Spring, North(Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	Lot 15	5	21S	34E		2500	South	1980	East	Lea
BH:	Lot 2	5	21S	34E		27585	North S	197	East	Lea

13. Date Spudded  
 RH 5/11/13  
 RT 7/11/13  
 14. Date T.D. Reached  
 8/10/13  
 15. Date Rig Released  
 8/13/13  
 16. Date Completed (Ready to Produce)  
 1/14/14  
 17. Elevations (DF and RKB, RT, GR, etc.)  
 3,738' GR  
 3,739' KB

18. Total Measured Depth of Well  
 15,541'  
 19. Plug Back Measured Depth  
 15,479'  
 20. Was Directional Survey Made?  
 Yes (attached)  
 21. Type Electric and Other Logs Run  
 CBL/VDL/Gamma Ray/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 10,992' - 15,476' Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	26"	9 yds redi-mix to surface	
13-3/8"	54.5#	1,887'	17-1/2"	1220 sx (circ)	
9-5/8"	36#,40#	5,935'	12-1/4"	1460 sx (circ)	
5-1/2"	17#	15,528'	8-1/2"	2055 sx (TOC 3,426' CBL)	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 10,992' - 15,476' (468)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL  
 10,992'-15,476'  
 AMOUNT AND KIND MATERIAL USED  
 Acidized with 74,500 gals 15% HCL acid, frac with a total of 3,873,470 lbs 30/50 Econoprop.

**PRODUCTION**

28. Date First Production  
 1/15/14  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Flowing  
 Well Status (Prod. or Shut-in)  
 Producing  
 Date of Test  
 1/21/14  
 Hours Tested  
 24  
 Choke Size  
 16/64  
 Prod'n For Test Period  
 Oil - Bbl  
 226  
 Gas - MCF  
 198  
 Water - Bbl.  
 944  
 Gas - Oil Ratio  
 NA  
 Flow Tubing Press.  
 NA  
 Casing Pressure  
 800  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 226  
 Gas - MCF  
 198  
 Water - Bbl.  
 944  
 Oil Gravity - API - (Corr.)  
 NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 30. Test Witnessed By  
 I. Rubio

31. List Attachments  
 Log, Surveys  
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date January 23, 2014  
 E-mail Address: laura@yatespetroleum.com

MAR 25 2014

