Submit I Copy To Appropriate District Office	State of New Mexico , Minerals and Natural Resources	Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD		WELL API NO. 30-025-41460	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 MAR 2 4 2014/20 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS		VD-5638 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Copperhead 18 State/	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well/ Other		8. Well Number 2H	
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710		10. Pool name or Wildcat Triple X Bone Spring, W.	
4. Well Location			
Unit Letter 1: 340 feet from the North line and 660 feet from the west line Section 18 Township 24S Range 33E NMPM County Lea			
11. Elevatio	n (Show whether DR, RKB, RT, GR, etc. 3570' GR		
12 Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND	ABANDON 🗌 🛛 REMEDIAL WOR	K 📃 ALTERING CASING 🗍	
PULL OR ALTER CASING MULTIPLE (=		
DOWNHOLE COMMINGLE			
OTHER: 13. Describe proposed or completed operation	ns. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/1/14, drill 7-7/8" pilot hole to 11300', 2/21/14, condition hole, RIH w/ logs. RIH w/ sidewall coring tool, take samples @			
11082, 11068, 11054, 11022', POOH. Pump cmt plug w/ 292sx (64bbl) 50/50 Poz/H cmt from 11300-10591' followed by 300sx (48bbl) PP H cmt from 10591-9800. PUH, WOC 2/24/14.			
2/25/14, RIH & tag cmt @ 9692', drill, wash & ream to 10061'. Kickoff lateral @ 10061', drill to 15415'M 11677'V, 3/10/14.			
RIH w/ 5-1/2" 20# P110 BTC csg & set @ 15381'. Cmt w/ 660sx (347bbl) C Tuned Light w/ additives 10.2ppg 2.95 yield followed by 800sx (301bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 301sx (86bbl)			
cmt to surface. RD Rel Rig 3/13/14.	ives 15.2ppg, 1.00 yield with good re	turns while cementing, circ 30 ISX (8600)	
Send Data	Die Delacer Date:		
Spud Date: 26/14	Rig Release Date: 3(13	3(14	
I hereby certify that the information above is true a	and complete to the best of my knowledg	e and belief.	
1 LA			
SIGNATURE LA SAL	TITLESr. Regulatory Advise	DATE 3(19/14	
Type or print name <u>David Stewart</u> E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only	Petroleum Enginee	T MAR 25 2014	
APPROVED BY: Conditions of Approval (if any):	TITLE		

Conditions of Approv	af (n any
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MAR 2 5 2014