Submit I Copy To Appropriate District	State of Name Ma			Form C-103
Office			Revised August 1, 2011	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283 HOBBS OCK 811 S. First St., Artesia, NM 88210	HOBBS OCH CONSERVATION DIVISION		<u>30-005-00936</u>	
$\frac{\text{District III}}{\text{District III}} = (505) 334-6178 \qquad \text{Oot} = 1220 \text{ South St. Francis Dr.}$		ncis Dr.	5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM FAR01 8 2014 District IV – (505) 476-3460 Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	_			
SUNDRY REFICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 <u>1) FO</u> R SUCH			Rock Queen Unit	
PROPOSALS.) 1./Type of Well: Oil Well Gas Well Other Injection			8. Well Number 87	
2. Name of Operator Celero Energy II, LP			9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat	
4. Well Location				
Unit Letter <u>F</u> : 1980	feet from the <u>N</u>	line and 1980	feet from the W	line
Section 36		inge 31E	NMPM County	Chaves
	Elevation (Show whether DR,	<i>RKB. RT, GR, etc.)</i>		
12. Check Appr	opriate Box to Indicate N	ature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			LING OPNS.	
PULL OR ALTER CASING		CASING/CEMENT	ЈОВ 🗌	
OTHER:		OTHER:		
 Describe proposed or completed of starting any proposed work). proposed completion or recompletion 	SEE RULE 19.15.7.14 NMAC	pertinent details, and		
3/8-3/13/14				
Open well head valve 320 psi, frac ope linked pad, 2000 gal 28-30# X-linked v linked 28-30# with 3 ppg sand, flush w well in. NDWH & NUBOP. Release p CaC03 mud down tbg out annulus. Kill 1/4" bit. Ran to 3037'. Lower tbg and t tubing and kill flow. Lwr tbg to 3100'. TDC, IPC seal lube tbg with Globe En- to 2979' (EOT). NDBOP & NUWH. R slips on 2 3/8" O.D. tbg. Install 2 1/16, attached. Connect to injection.	with 1 ppg 20/40 brown brady s vith 500 20# linear gel. ISIP 18 okr. Attempt to TOH w/ tbg & p l well. Install stripper head. TO tag at 3080'. C/O from 3080' to No fill. TOH, LD 2 3/8" O.D. 1 ergy's 4", nickel plated AS1-X elease on/off tool from pkr & c	and, 2000 gals 28-36 12 psi 5 min 1808 ps okr. Well flowing too 0H w/ tbg WS and w 3100' (PBTD). Pur tbg WS. TIH w/ 91 j pkr with 1.50 "F" Pl circ packer fluid. Lat	0# X-linked with 2 ppg sand si 10 min 1740 psi 15 min 1 o much fluid. Pumped 20 bb orkover pkr. TIH w/ 2 3/8" t np 10 bbls of 12 ppg CaC03 its of 2 3/8" O.D., 4.7#, 8rd, N and on/off tool. Ran & set ich back onto pkr. Pull 5 pts	, 2000 gals X- 718 psi close ls of 12# bg WS with 3 mud down EUE, J-55, pkr from 2971' of tension & set
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information abov	e is true and complete to the be	est of my knowledge	and belief.	<u> </u>
. 0 1				,
SIGNATURE Aug Aug	TITLE Regula	tory Analyst	DATE_03/1	7/2014
Type or print name Lisa Hunt For State Use Only.	E-mail address	: <u>lhunt@celeroener</u>	gy.com PHONE: (4	32)686-1883
APPROVED BY Maleur Brown TITLE Compliance Officer DATE 3/25/2014				
Conditions of Approval (if a OPERATOR HAS NOT FILED A FRAC DISCLOSURE				
OPERATOR HAS NOT FILED A FRAC DISCLOSURE				

. 1

