Office Office	State of New Me	xico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO.	
	strict II – (575) 748-1283 OIL CONSERVATION DIVISION		30-025-33582	
District III – (505) 334-6178	5. 1 list 5t., At tosa, 144 66216		5. Indicate Type of Lease	
1000 Rio Brazos Rd. Aztec. NM 97410		505 L	STATE 🛛 FEE 🗌	
<u>District IV</u> – (505) 476-3460			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			19490	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A		" <i>/</i>
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR STORE OF THE PROPERTY OF THE			East Vacuum GB-SA Unit Tr 2739	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2 Name of Operator AMAR 21 2014			393	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator RECEIVED			10. Pool name or Wildcat	
P.O. Box 51810, Midland, TX 79710			Vacuum; Grayburg – San Andres	
4. Well Location				
•	650 feet from the South	line and 198	feet from the	West line
Section 27	Township 17S Range	35E NMPM		
12.70% Page 12.70%	11. Elevation (Show whether DR,		Lea County	
	3936'			
	3930	<u>GK</u>	· Carrier	And the second s
12 01 1 4	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. CAL .: D	4 Od D 4	
12. Check A	only: of of dicate Na	ature of Notice, R	eport or Other Data	
12. Check A dicate Nature of Notice, Report or Other Data Performed for Plugging of well bore only receipt of Well Approved for Plugging of well pending receipt of Well Performed for Plugging of Well pending receipt of Well SUBSEQUENT REPORT OF: Remedial Work Altering Casing Commence Drilling Opns. P AND A Casing/Cement Job Casin				
PERFOVED for Plugging of well pending for of Well Approved for Plugging of well pending for of Well Approved for Plugging of well pending for well Commence DRIL CASING/CEMENT OTHER:			SEQUENT REPORT OF:	
PERFORM for Plugger is retailed and recovery of the page of the pa			_	
Approved under borns for Subsection of Subse) A 🛛
Liability (Specifical may be room CASING/CEMENT JOB				
Color Millor				
tor forms, tate min				
C under emnrd. State				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
3/3/14Call OCD to notify of move in.				
3/7/14RIH w/ wireline w/ gauge ring Tag @ 2676', OCD ok'd to RIH w/ tbg to 4240' spot 100 sxs cmt.				
3/10/14Tbg @ 4240' spot 100 sxs cmt w/ 2% CACL CTOC @ 4140'.				
3/11/14RIH w/ tbg no tag cmt fell down. OCD ok'd to spot cmt 100 sxs for second time @ 4240'. Tbg @ 4240' spot 100 sxs cmt w/				
2% CACL CTOC @ 4140' Tag @ 3900'.				
3/12/14Found bubbles in the well - OCD ok to spot 100 sxs @ 3900',tbg @ 3900' spot 100 sxs cmt CTOC @ 3510' - Tag @ 3535'.				
3/13/14Tbg @ 3197' spot 30 sxs cmt CTOC @ 3097', pkr @ 2560' ok'd w/ OCD to use bad spot in csg @ 2676' - sqz 100 sxs cmt				
CTOC @ 2626' - Tag @ 2612'. OCD ok'd to spot 35 sxs cmt @ 2612'.				
3/14/14Tbg @ 2612' spot 35 sxs cmt CTOC @ 2477'. Tbg @ 2100' spot 35 sxs cmt CTOC @ 2000' - Tag @ 1967'.				
3/17/14Tbg @ 1750' spot 35 sxs cmt w/ 2% CACL CTOC @ 1650' - Tag @ 1612'. Perf @ 100' - did not get inj rate - pump 135 sxs				
from 480' to surface & pum	np 35 sxs inside of the 13 3/8 csg.	Well completed. RDI	MO.	
				•
Sand Date: 9/27/96	n: n . n	11/6/96		
Spud Date: 9/27/90	Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE	P&A Tech	DATE3	3/19/14
			DIVONE CO. CO.	2 2255
Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355				
APPROVED BY: Bill Sonawah TITLE Staff Manager DATE 3.26.14. Conditions of Approval (if any): MAR 26 2014				
APPROVED BY: Sill Some	arrah TITLE S/4	£	DATE 3	126-12
Conditions of Approval (if any):	TILE S/4	(Wanage	DATE	
Conditions of Approval (II ally).			MAR	26 2014 ~
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