

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-39340  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
Quail "16" State  
6. Well Number:  
2

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  ~~HOBSBROOK~~ RESERVOIR  OTHER SWD Well

8. Name of Operator  
Fasken Oil and Ranch, Ltd.  
9. OGRID  
151416

10. Address of Operator  
6101 Holiday Hill Road  
Midland, TX 79707  
MAR 21 2014  
11. Pool name or Wildcat  
SWD  
Quail Ridge, Delaware <96100>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	20S	34E		1230	South	1980	West	Lea
BH:										

13. Date Spudded 01/09/2014  
14. Date T.D. Reached 02/15/2014  
15. Date Rig Released 02/05/2014  
16. Date Completed (Ready to Produce) 02/05/2014  
17. Elevations (DF and RKB, RT, GR, etc.) 3636' GR  
18. Total Measured Depth of Well 13,600'  
19. Plug Back Measured Depth 6620'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run None  
22. Producing Interval(s), of this completion - Top, Bottom, Name  
6236' - 6590' - Delaware

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# & 54.5#	1611'	17 1/2"	1250 C	
9 5/8"	36#, 40#, & 55#	5247'	12 1/4"	350 HLC + 200 C	
9 5/8"	36#, 40#, & 55#	DV Tool @ 4010'	12 1/4"	1500 HLC + 200 C	
5 1/2"	17#	13,575'	8 3/4"	1200 Super H	
5 1/2"	17#	DV Tool @ 8493'	8 3/4"	700 HLH + 200 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6219'	6205'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7900' - 8105', 0.5" EH, 155 holes - Isolated by RBP @ 7050'. 6641' - 6999', 0.5" EH, 139 holes - Isolated by RBP @ 6620'. 6236' - 6590', 0.5" EH, 161 holes	DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED
	7900' - 8105'   Acidize w/ 2750 gals acid & 230 ball sealers.
	6641' - 6999'   Acidize w/ 4400 gals acid & 215 ball sealers.
	6236' - 6590'   Acidize w/ 6000 gals acid & 245 ball sealers.

PRODUCTION

28. Date First Production N/A  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod. or Shut-in)  
Date of Test N/A  
Hours Tested  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
Gas - MCF  
Water - Bbl.  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments  
C-102 & C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kim Tyson*  
Printed Name Kim Tyson Title Regulatory Analyst Date 3-20-2014

E-mail Address kimt@forl.com

SWD-1453

MAR 26 2014

