

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources FEB 21 2014 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
1. WELL API NO. 30-025-41338		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 851																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator Apache Corporation																																		
9. OGRID 873																																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705																																		
11. Pool name or Wildcat Eunice; B-T-D, North (22900)																																		
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td></td> <td>H</td> <td>22</td> <td>21S</td> <td>37E</td> <td></td> <td>2485</td> <td>N</td> <td>775</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		H	22	21S	37E		2485	N	775	E	Lea	BH:											
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13. Date Spudded 11/26/2013	14. Date T.D. Reached 12/01/2013	15. Date Rig Released 12/02/2013	16. Date Completed (Ready to Produce) 02/04/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3407' GL																														
18. Total Measured Depth of Well 6850'		19. Plug Back Measured Depth 6804'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/DLL/Caliper																														
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbery 5512'-5941'; Tubb 5985'-6359'; Drinkard 6385'-6591'																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1262'	11"	470 sx Class C		
5-1/2"	17#	6850'	7-7/8"	1325 sx Class C		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6665'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blinbery 5512'-5941' (1 SPF, 56 holes) Producing		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Tubb 5985'-6359' (1 SPF, 38 holes) Producing		5512' - 5729'	6600 gal acid; 85,134 gal SS-22; 204,814# sand; 11,092 gal gel
Drinkard 6385'-6591' (1 SPF, 38 holes) Producing		5912' - 6222'	7600 gal acid; 95,518 gal SS-25; 148,243# sand; 12,054 gal gel
		6293' - 6591'	3000 gal acid; 75,726 gal SS-30; 170,786# sand; 5124 gal gel

28. PRODUCTION		
Date First Production 02/04/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing

Date of Test 02/15/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 151	Water - Bbl. 264	Gas - Oil Ratio 5207
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 12/9/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 02/18/2014

E-mail Address Reesa.Fisher@apachecorp.com

MAR 26 2014

