State of New Mexico

Form C-104 Revised August 1, 2011

District II

HOBBS CCEy, Minerals & Natural Resources

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 8741 FEB 21 2014 Oil Conservation Division
District IV
Oil Conservation Division
1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NI	M 87505			AMENDED REPORT
I. RI	EQUE CEO	ROALL	OWABLE	AND AUTHO	RIZATION	TO TRANSP	ORT
Operator name and Addr	ess				² OGRID Nun	ıber	
Apache Corporation						873	
303 Veterans Airpark Lane S Midland TX 79705	uite 1000					iling Code/ Effecti 4/2014	ive Date
⁴ API Number	⁵ Pool Name					⁶ Pool Code	
30-025-41338			Eunice: B-T-D, North 22900				22900
⁷ Property Code 22503	⁸ Property Nan		ortheast Drinkard Unit (NEDU)			⁹ Well Number	r 851
II. 10 Surface Locatio	n						
Ul or lot no. Section Tow	nship Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H 22 2	1S 37E		2485	North	775 _.	East	Lea
11 Bottom Hole L	ocation						

DOWN ATOM DOWN ON											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South l	ine	Feet from the	East/	West line	County
	•										-
12 Lse Code	l l				¹⁵ C-129 Permit Number ¹⁶ C		¹⁶ C-129 Effective Date		¹⁷ C-12	29 Expiration Date	
Р		P Code		2014							
								•	,		

III. Oil and G	as Transporters	
18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
298751	Regency Field Services LLC	G
		Non-series had
24650	TARGA Midstream Services LP	G
	1000 Louisiana Suite 4700 Houston TX 77000-5050	
214984	Plains Marketing LP	0
	PO Box 4648 Houston TX 77210-4648	

IV. Well Completion Data

1v. vven Completion Data									
²¹ Spud Date	²² Ready Date		²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC			
11/26/2013	2/4/2014		6850'	6804'	5512'-6591'				
²⁷ Hole Siz	²⁷ Hole Size ²⁸ Casing of		& Tubing Size 29 Depth Set			30 Sacks Cement			
11" 8-		8-5/8" 1262'		-	· 470 sx Class C				
7-7/8"		5	5-1/2"	6850'		1325 sx Class C			
Tubing		2-7/8"		6665'					

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure		
2/4/2014	2/4/2014	2/15/2014	24 hrs				
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method		
	29	264	151		Р		
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer Approval Date: MAR 1 7 2014				
E-mail Address: Reesa.Fisher@apa	checorp.com				,		
Date: 2/18/2014	Phone: 432-818-1062	2					