

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88249  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD  
FEB 21 2014  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-41338                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>Northeast Drinkard Unit (NEDU) / 22503                      |
| 8. Well Number 851                                                                                  |
| 9. OGRID Number<br>873                                                                              |
| 10. Pool name or Wildcat<br>Eunice; B-T-D, North (22900)                                            |

|                                                                                                                                                                                                        |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                         |  |
| 2. Name of Operator<br>Apache Corporation                                                                                                                                                              |  |
| 3. Address of Operator<br>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705                                                                                                                      |  |
| 4. Well Location<br>Unit Letter H : 2485 feet from the North line and 775 feet from the East line<br>Section 22 Township 21S Range 37E NMPM County Lea                                                 |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3407' GL                                                                                                                                         |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

1/28/2014 MIRUSU 1/29/2014 Log - TOC @ 220'.  
1/29/2014 Perf Drinkard @ 6590-91', 85-86', 81-82', 76-77', 64-65', 57-58', 44-45', 29-30', 18-19', 10-11', 6494-95', 87-88', 40-41', 31-32', 20-21', 15-16', 6400-01', 6391-92', 85-86' w/1 SPF, 38 holes. Perf Tubb @ 6358-59', 35-36', 6293-94' w/1 SPF, 6 holes.  
1/30/2014 Acidize w/4400 gal 15% NEFE DXBX acid.  
1/31/2014 Frac Drinkard & Tubb w/2000 gal 15% NEFE ahead of pad; 75,726 gal SS-30; 170,786# Pre-Cured Resin Coated 16/30 Siber-Prop, flush w/1000 gal 15% acid & 5124 gal 10# linear gel. RIH & set CBP @ 6250'. Perf Tubb @ 6221-22', 15-16', 06-07', 6192-93', 85-86', 81-82', 76-77', 68-69', 6070-71', 61-62', 58-59', 34-35', 31-32', 14-15', 5998-99', 85-86' w/1 SPF, 32 holes. Perf Blinbry @ 5940-41', 36-37', 22-23', 16-17', 12-13' w/1 SPF, 10 holes. Acidize w/4600 gal 15% acid, flush w/6300 gal 10# linear gel. Frac w/2000 gal 15% NEFE ahead of pad; 95,518 gal SS-25; 148,243# Pre-Cured Resin Coated 16/30 Siber-Prop, flush w/1000 gal 15% acid & 5754 gal 10# linear gel. RIH & set CBP @ 5780'. Perf Blinbry @ 5728-29', 21-22', 5673-74', 62-63', 57-58', 51-52', 37-38', 31-32', 5603-04', 5599-5600', 5595-96', 85-86', 80-81', 74-75', 70-71', 62-63', 56-57', 44-45', 34-35', 29-30', 25-26', 20-21', 12-13' w/1 SPF, 46 holes. Acidize w/4600 gal 15% acid, flush w/5800 gal 10# linear gel.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

11/26/2013

Rig Release Date:

12/2/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 2/18/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE MAR 17 2014

Conditions of Approval (if any):

MAR 26 2014

ONG/RADMS TEST 03/17/14

NEDU #851  
30-025-41338  
Apache Corp. (873)

Completion continued from C-103:

1/31/2014 Frac Blinbry w/2000 gal 15% NEFE ahead of pad; 85,134 gal SS-22; 204,814# Pre-Cured Resin Coated 16/30 Siber-Prop, flush w/5292 gal 10# linear gel.  
2/01/2014 CO & DO CBP's @ 6250' & 5780'. CO to PBTD @ 6804'; circ clean.  
2/03/2014 RIH w/production equipment. 2-7/8" 8RD J-55 EUE tbg – EOT/SN @ 6665'. Run rods & pump; check pump action – good.  
2/04/2014 Set 640 Pumping Unit; hook up electric; POP.