

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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HOBBS OGD
 MAR 24 2014
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) / 35023 6. Well Number: 072
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **Apache Corporation** 9. OGRID **873**

10. Address of Operator **303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705** 11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	13	21S	37E		10	N	1650	E	Lea
BH:										

13. Date Spudded 02/08/2008	14. Date T.D. Reached 02/15/2008	15. Date Rig Released 05/19/2008	16. Date Completed (Ready to Produce) 03/08/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3454' GL
18. Total Measured Depth of Well 7200'	19. Plug Back Measured Depth 7158'	20. Was Directional Survey Made? ---	21. Type Electric and Other Logs Run ---	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5808'-6128'; Tubb 6326'-6526'; Drinkard 6762'-6864'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	700 sx Class C	
5-1/2"	17#	7200'	7-7/8"	1150 sx Class C	
				TOC @ 130' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6939'	

26. Perforation record (interval, size, and number) Blinebry 5808'-6128' (2 SPF, 83 holes) Producing Tubb 6326'-6526' (2 SPF, 57 holes) Producing Drinkard 6762'-6864' (2 SPF, 40 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 5808'-6128'	3000 gal acid & 3000# Rock Salt
	Tubb 6326'-6526'	3000 gal acid & 1800# Rock Salt
Drinkard 6762'-6864'	3000 gal acid & 700# Rock Salt	

28. PRODUCTION

Date First Production 03/08/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Fisher** Printed Name **Reesa Fisher** Title **Sr. Staff Reg Analyst** Date **03/20/2014**

E-mail Address **Reesa.Fisher@apachecorp.com**

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MAR 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2784'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3027'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3592'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3923'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4182'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5430'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5855'	T. Gr. Wash	T. Dakota	
T. Tubb 6317'	T. Delaware Sand	T. Morrison	
T. Drinkard 6638'	T. Bone Springs	T. Todilto	
T. Abo 6903'	T. Rustler 1480'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology