

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** MAR 25 2014

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 8. Well Name and No.<br>BELL LAKE 24 FED 2H               |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO  |  | 9. API Well No.<br>30-025-41306-00-X1                     |
| 3a. Address<br>333 WEST SHERIDAN AVE<br>OKLAHOMA CITY, OK 73102  |  | 10. Field and Pool, or Exploratory<br>WC-025 G07 S243225C |
| 3b. Phone No. (include area code)<br>Ph: 405-228-7203  |  | 11. County or Parish, and State<br>LEA COUNTY, NM         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 24 T24S R32E SWSE 200FSL 1930FEL                   |  |   |

**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION   |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                                 |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Deepen                                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Alter Casing                            |
|  | <input type="checkbox"/> Fracture Treat                          |
|  | <input type="checkbox"/> Casing Repair                           |
|  | <input type="checkbox"/> New Construction                        |
|  | <input type="checkbox"/> Change Plans                            |
|  | <input type="checkbox"/> Plug and Abandon                        |
|  | <input type="checkbox"/> Convert to Injection                    |
|  | <input type="checkbox"/> Plug Back                               |
|  | <input type="checkbox"/> Production (Start/Resume)               |
|  | <input type="checkbox"/> Reclamation                             |
|  | <input type="checkbox"/> Recomplete                              |
|  | <input type="checkbox"/> Temporarily Abandon                     |
|  | <input type="checkbox"/> Water Disposal                          |
|  | <input type="checkbox"/> Water Shut-Off                          |
|  | <input type="checkbox"/> Well Integrity                          |
|  | <input checked="" type="checkbox"/> Other Change to Original APD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to modify the production cement for the Bell Lake 24 Fed 2H. Based on prior Bell Lake wells drilled, Devon has achieved the TOC on the production string without the use of a DV-Tool. The original APD for the Bell Lake 24 Fed 2H was approved with a DV-Tool placed at 6,000'. This sundry proposes to eliminate the DV-Tool in the production string and modify the cement volumes as shown in the attachment.

In addition, the APD'd TOC for the production string was approved for 2,800' which is 2,100' inside the intermediate casing. Devon would request the TOC be reduced to 3,900' which is 1,000' inside the intermediate casing.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #235397 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/18/2014 (14CRW0110SE)**

|                                    |                          |
|------------------------------------|--------------------------|
| Name (Printed/Typed) TRINA C COUCH | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 02/12/2014          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

**APPROVED**  
MAR 24 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MAR 26 2014

| String                   | Number of sx | Weight lbs/gal | Water Volume g/sx | Yield cf/sx | Stage; Lead/Tail | Slurry Description  |
|--------------------------|--------------|----------------|-------------------|-------------|------------------|---|
| 5-1/2" Production Casing | 760          | 11.0           | 15.23             | 2.71        | Lead             | Tuned Light Blend + 0.125 lb/sk Pol-E-Flake + 76.3% Fresh Water   |
|                          | 1660         | 14.5           | 5.32              | 1.21        | Tail             | (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.25% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water |

**TOC for Production String:**

5-1/2" Production

3900ft

**Notes:**

- Production based on at least 25% excess
- Actual cement volumes will be adjusted based on fluid caliper and caliper log data

**Bell Lake 24 Fed 2H  
30-025-41306  
Devon Energy Production Co., LP  
March 24, 2014  
Conditions of Approval**

**The original COAs still stand with the following drilling modifications:**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement should tie-back at least 1000 feet into previous casing string as proposed by operator. Operator shall provide method of verification

**JAM 032414**