Office Office	State of New Me		· Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-41461 ·
811 S. First St., Artesia, NM 88210 HOBBS OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 MAR 2 6 2014 Santa Fe, NM 87505			STATE FEE
			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-5638
SUNDRY NOTIGE CENTREPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Copperhead 18 State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 34(
2. Name of Operator			9. OGRID Number
OXY USA Inc.			16696
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			Triple X Bone Spring, West
4. Well Location			
Unit Letter C: 340 feet from the North line and 1980 feet from the West line			
Section 18 Township 245 Range 33E NMPM County Least 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3568	, KKB, KI, GR, eic.	
	77-8		146.4.0.1.4.186.4.1.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.186.4.
12 Check A	ppropriate Box to Indicate N	ature of Notice.	Report or Other Data
	•••		•
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			<del>_</del>
<del>-</del>			ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
-w.·			
Spud 14-3/4" hole 3/18/14, drill to 1210', 3/21/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1210', pump 30BFW spacer w/			
red dye, then cmt w/ 510sx (157bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives			
14.8ppg 1.34 yield, had full returns, circ 236sx (73bbl) cmt to surface. RU BOP, test @ 250# low 5000# high. 3/23/14,			
RIH & tag cmt @ 1163', test csg to 2150# for 30min, test passed. Drill new formation to 1220', perform FIT test to 178psi,			
EMW=12.43ppg.			
Spud Date: 3/18/14	Rig Release Da	ate:	
	<u>_</u>		
I hereby certify that the information	bove is true and complete to the b	est of my knowledg	e and belief.
	/		
SIGNATURE of Sa	TITLE Sr	. Regulatory Adviso	DATE 3/24/14
SIGNATURE & a 25 24	7 IIILE <u>51</u>	. Regulatory Adviso	DATE JUST
Type or print nameDavid Stewar	t E-mail address:	david_stewart@	@oxy.comPHONE:432-685-5717
For State Use Only	<b></b>		M A D - <b>ቤ ው ዓ</b> በ1#
APPROVED BY:	TITLE Petro	oleum Engineer	MAR <b>26 2014</b>
Conditions of Approval (if any):			
Conditions of ripprovat (ii uny).			0.0.0011