Form 3160-5 (March 2012) DEPARTMENT OF THE INTERIOR OCD Hobbs BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2.				FORM APPROVED OMB No. 1004- 0137 Expires: October 31, 2014 5. Lease Serial No. NMNM120908 6. If Indian, Allottee, or Tribe Name 7. If Unit or CA. Agreement Name and/or No.		
I. Type of Well [X] Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator	L CORT			Azores Federal #2H		
COG Production LLC	2			9. API Well No.		
3a. Address 2208 W. Main Street	2708 W. Main Street			30-025-41534		
Artesia, NM 88210	NM 88210 575-748-6940		48-6940	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,		Lat.			53206M; Bone Spring	
190' FSL & 1650' FEL Unit Letter O (SWSE) Sec 29-24S-32E 330' FNL & 1840' FEL Unit Letter B (NWNE) Sec 29-24S-32E Long.				11. County or Parish, State	N18.4	
12. CHECK APPROPRIATE BO	Lea County	NM				
TYPE OF SUBMISSION			TYPE OF ACTION			
X Notice of Intent		Deepen		int/ Resume)	Water Shut-off	
,	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	X Change Plans	Plug and abandon	Temporarily Ab	andon		
I Final Abandonment Notice 13. Describe Proposed or Completed	Convert to Injection	Plug back	Water Disposal	•··••••••		
testing has been completed. Fit determined that the site is ready for fit COG Production LLC res We will pump a 2 stage jo Set DVT ~6550'. <u>Cement:</u> 1st stage: Lead: 700 sx 65:35:6 Econot Tail: 1050 sx 50:50:2 H + 19 2nd stage:	pectfully requests approval b to ensure that we tie back Cem HLH Blend @ 12.7 ppg - % Salt + 0.4% GasStop + 0.3% ill C Blend @ 11.9 ppg - 2.51 o	filed only after all requ for the following char 500' into in 9-5/8'' st 2 cf/sk cFR-3 + HR-601 @ 14 cf/sk SEE A	irements, including re ages to the orígina ring.	clamantion, have been con l approved APD,	upleted, and the operator has	
Title 18 U.S.C. Section 1001 AND	ched. Approval of this notice does equitable title to those rights in the pplicant to conduct operation Title 43 U.S.C. Section 1212, real	Date; 3/18/ FOR FEDERAL OR S Tule not warrant or e subject lease ons thereon. thereon of any per	SATE OFFICE US	N BURE	APPROVED MAR 2:0 2014 Chris Walls AU OF LAND MANAGEMENT	
States any false, fictitiousor fraudulent state (Instructions on page 2)	ments or representations as to any matte	er witten its jurisdiction.	<u>, 17</u>			

MAR 26 2014

Conditions of Approval

- 1. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - a. First stage to DV tool:
 - Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
 - b. Second stage above DV tool:
 - Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.