

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

MAR 25 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NM-092199/ VB 2228  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Caza Operating, LLC

3a. Address  
200 North Loraine, Suite 1550, Midland, Texas 79701

3b. Phone No. (include area code)  
432 682 7424

4. Location of Well (Footage, Sec., T., R., M., or Survey/Description)  
150 FNL & 1980 FWL, Sec 29, T-23-S, R-34-E

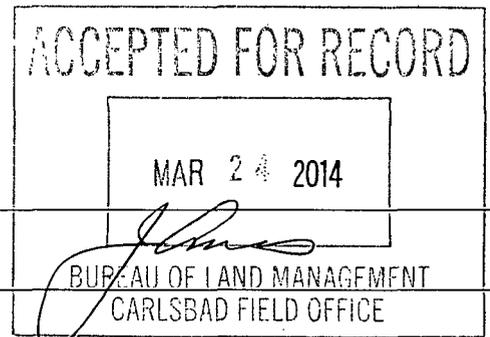
7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
West Copperline 29 Fed State Com # 3H  
9. API Well No.  
30-025-41536  
10. Field and Pool or Exploratory Area  
Antelope Ridge, West: Bone Spring (2209)  
11. County or Parish, State  
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud &amp; Set Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing.</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1-2-2013\_ Well was spud @ 15:00 hrs MST 1/1/2014.
- 1-(3-4)-2013\_ Drilled to total depth of 1172 ft. Set 13-3/8" 54.5# J-55 STC Casing @ 1172ft. Float Collar @ 1128ft. Cemented with 600 sks "C" w/ 4% Gel & 2% CaCl2 mixed 13.5 ppg w/ 1.74 cuft/sk yield. Tailed w/ 300 sks "C" w/ 2% CaCl2 mixed 14.8 ppg w/ 1.34 cuft/sk yield. Cement did not circulate. Ran Temp Survey. Showed TOC @ 350 ft from surface. RIH w/ 1" tubing in 13-3/8" x 17-1/2" open hole annulus to TOC @ 350 ft. Cemented annulus w/ 258 sks "C" w/ 2% CaCl2 mixed 14.8 ppg 1.34 cuft/sk yield. Circulated 2bbls 8 sks cement to surface. Job completed 08:30 hrs MST 1-4-2014. Centralizers on joint 1,2,3,7,10,13,16 & 19.
- 1-5-2013\_ N/U BOPE. Test valves & Rams to 250 psi low & 3000 psi high. Test Annular to 2500 psi high & 250 psi low. TIH w/ bit & BHA.
- 1-(6-8)-2013\_ L/D derrick. Modify Rig & Derrick. Raise Derrick. Install top drive.
- 1-9-2013\_ Drilling out float collar to 1150 ft. Test Casing to 750 psi. Drillout out shoe track @ 08:30 hrs MST 1-9-2014. Total WOC 120 hrs.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Richard L. Wright

Title Operations Manager

Signature *Richard L. Wright*

Date 02/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title Petroleum Engineer Date MAR 26 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *K2*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 26 2014