

HOBBS OGD

MAR 26 2014

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1
1628 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) Sec 4, T14S, R31E
1320' FNL & 2475' FEL

5. Lease Serial No.

LC-062486

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit #837

9. API Well No.

30-005-10158

10. Field and Pool or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. RIH w/BP & PS on workstring and tag. Circulate min 9.5 ppg salt mud to surface. RIH w/pkr and set. RU WL unit and perf (4) at 1950'.
2. Squeeze 50 sx into perfs at 1950', POOH w/packer, RBIH and tag TOC at/above 1850'. POOH w/workstring.
3. RU WL unit and perforate (4) at 1200' and 152'. RIH w/packer and set. Squeeze 50 sx into perfs at 1200'.
4. POOH w/packer, RBIH w/BP & PS and tag TOC at/above 1100'.
5. Raise workstring to 202' and establish circulation on 4-1/2"-by 8-5/8" annulus. Fill 4-1/2" and 4-1/2"-by 8-5/8" annulus to surface with min 45 sx.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 03/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

John S. Smith

Title

Geologist

Date

Mar 29 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MJB/OCD 3/27/2014

MAR 27 2014

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: DQSU #837 (formerly Trigg Federal #37)
COUNTY: Chaves

DATE: 18-Mar-14
BY: MWM
WELL: 837
STATE: New Mexico

Location: 1320' FNL & 2475' FEL, Sec 4B, T14S, R31E

SPUD: 08/26/63 COMP: 09/07/63

CURRENT STATUS: TA'd

Original Well Name: J. H. Trigg Federal #37-4

KB = 4188'

GL = 4180.4'

API = 30-005-10158

11"

8-5/8" 32# J-55 @ 102' w/50 sx; calc'd TOC at 20'

T-Anhy @ 1144'

T-Salt @ 1242'

B-Salt @ 1863'

T-Yates @ 2028'

T-Queen @ 2793'

EXISTING

7-7/8"

Calc'd TOC @ 2453' w/enlargement = 15%; yld = 1.26 ft³/sk

CIBP at 2750', cap w/25 sx

Top of Queen @ 2793':

Queen: 2795' - 2810' (2spf) (09-63)

4-1/2" 9.5# J-55 @ 2827' w/100 sx

PBTD - 2817'
TD - 2829'

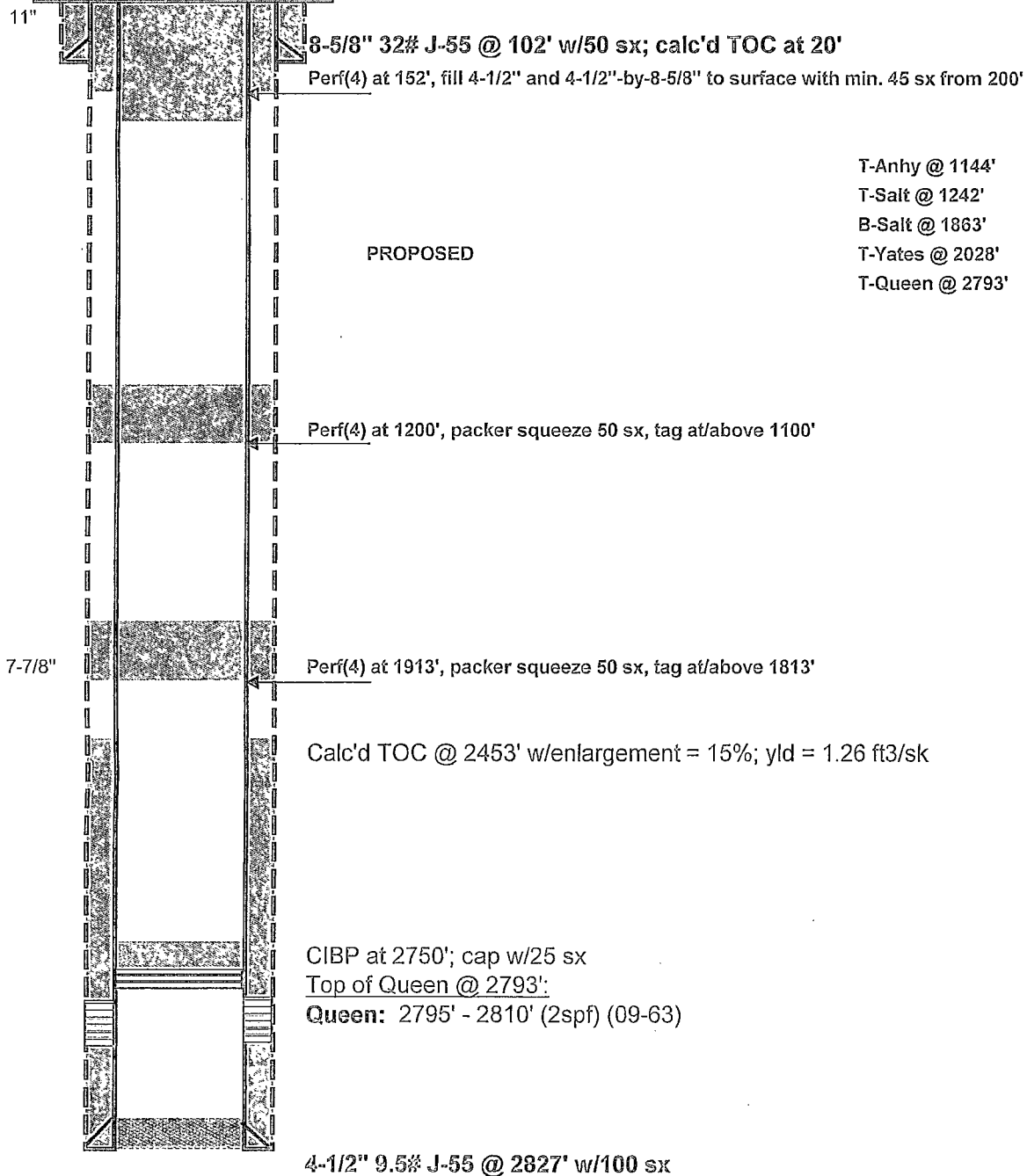
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