

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RUBY FEDERAL BATTERY NA

9. API Well No.

10. Field and Pool, or Exploratory  
MALJAMAR; YESO WEST

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator  
CONOCOPHILLIPS

Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

3a. Address  
P.O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R32E Mer NMP

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully requests to flare/vent this battery for 30 days. Estimated 2800 MCF/  
per day.  
Frontier plant is shut down.  
There are 31 wells attached to this battery (see attached list).

SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #228352 verified by the BLM Well Information System  
For CONOCOPHILLIPS, sent to the Hobbs

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 12/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

MJB/OCD 3/27/2014

MAR 27 2014

Ruby Federal Battery

Lease	API #
Ruby 1	3002540393
Ruby 2	3002540394
Ruby 3	3002540222
Ruby 4	3002540523
Ruby 5	3002540524
Ruby 6	3002540395
Ruby 7	3002540359
Ruby 8	3002540521
Ruby 9	3002540360
Ruby 10	3002540507
Ruby 12	3002541008
Ruby 13	3002541009
Ruby 14	3002541010
Ruby 18	3002541014
Ruby 20	3002540894
Ruby 21	3002540895
Ruby 22	3002541016
Ruby 23	3002541196
Ruby 24	3002541205
Ruby 35	3002541197
Ruby 48	3002541209
Ruby49	3002540505
Ruby 51	3002541019
Ruby 53	3002540223
Ruby 55	3002540508
Ruby 57	3002540657
Ruby 59	3002541020
Mitchell B 10	3002500590
Mitchell B 11	3002500589
Mitchell B 15	3002508048
Mitchell B 20	3002527165
Total	31

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**3/20/2014 Approved subject to Conditions of Approval. JDB**

**Condition of Approval to Flare Gas**

From date of receipt

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB