Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. NMLC065658 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or Ca	A/Agreer	nent, Name and/or No.	
1. Type of Well Gas Well Other: UNKNOWN						8. Well Name a MAHAFFE	nd No.	7,	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-025-01735-00-D1			
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272				10. Field and Pool, or Exploratory TEAS			
4. Location of Well (Footage, Sec., T	1) /	1				11. County or Parish, and State			
Sec 14 T20S R33E NENW 66					LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE	OF NO	TICE, RE	PORT, OR O	THER	DATA	
TYPE OF SUBMISSION	·	TYPE OF ACTION							
S Notice of Intent	☐ Acidize	□ Dee	epen		☐ Production (Start/Resume)		ne)	☐ Water Shut-Off	
Notice of Intent	□ Alter Casing	🗖 Fra	cture Treat		□ Reclamation			☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	· 🔲 Ne	w Construction	on (☐ Recomplete			Other	
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon		☐ Temporarily Abandon			Venting and/or Flari	
	Convert to Injection	Plu	g Back 🔲 V		☐ Water Disposal		"6		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi LINN REQUESTS TO FLARE	operations. If the operation re andonment Notices shall be fil nal inspection.)	sults in a multip ed only after all	le completion or requirements,	or recomp including	oletion in a ne reclamation,	ew interval, a Fo have been comp	rm 3160 oleted, ar	4 shall be filed once and the operator has	
LINE PRESSURE.			2,002,110	50,				RECEIVE	
MAHAFFEY ARC FEDERAL							1		
Ancompact for mo					poord			MAR 1 2 20	
MAR NUMBER SEE ATTACHED MACCE SUBJECT TO LIKE CONDITIONS OF A PROCESSION								MMOCD ARTI	
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE									
		DI SIMI				· · · · · ·			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For LINN OPERA itted to AFMSS for proces	ATING INCOR	PORATED, s	sent to t	he Hobbs		Ξ)		
Name(Printed/Typed) TERRY B CALLAHAN			Title RE	GULAT	ORY SPE	CIALIST III			
Signature (Electronic S	ubmission)		Date 07/	/24/201	3			<u> </u>	
	THIS SPACE FO	OR FEDERA	L OR STA	ATE OF	Alet-Us	#JAFA	4		
Approved By Conditions of approval, if any, are anached. Approval of this notice does no certify that the applicant/holds legal or equitable title to those rights in the su			Title		MAR 1	0 2014		Date	
which would entitle the applicant to condu	ct operations thereon.		Office	, D (101	ALTH A	OT MANASTER	J FNT:		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	to any matter w	rson knowing ithin its jurisdi	iction.	ARLSBAU	e to any departh FIELD OF FICE	ient or a	gency of the United	

** BLM REVISED ** BLM

MAR \$7 2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB