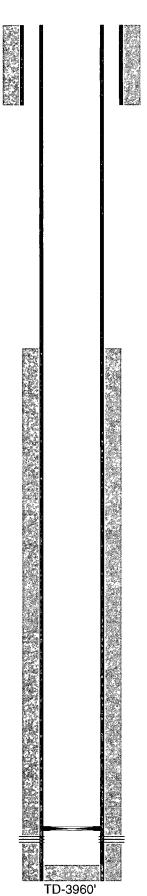
District II - (375) 748-1283 DIL CONSERVATION DIVISION District II - (375) 748-1283 DIL CONSERVATION DIVISION District III - (375) 748-1283 DIL CONSERVATION DIVISION STATE	Type of Lease ATE FEE Dil & Gas Lease No. F6704 Name or Unit Agreement Name Fund Unit Imber 60 D Number 192463 name or Wildcat H Yates R Qn feet from the east line County Lea Other Data IT REPORT OF: ALTERING CASING S. P AND A County Cou
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TD- 3960' PBTD- 3777' Perfs/OH+ 3835-3874' CIBP- 3771'	
OXY USA WIP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterfloor	er evaluation of the waterflood unit
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four n	drilled and completed four new
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to	In a program to continue to test
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The contin	ortion of the unit. The continued
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; a recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10	ensure sufficient flooding, and
(4 in the East Euront Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential	L. Al. Const
reactivation of this well.	d. Also OXY has identified 10 wells
	d. Also OXY has identified 10 wells
 Notify NMOCD of casing integrity test 24hrs in advance. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 	d. Also OXY has identified 10 wells
2: No pamp track, circulate well with treated water, pressure test casing to 500# for 30 min.	d. Also OXY has identified 10 wells
Spud Date: Rig Release Date:	d. Also OXY has identified 10 wells
Spud Date. Rig Release Date.	d. Also OXY has identified 10 wells
	d. Also OXY has identified 10 wells
	d. Also OXY has identified 10 wells
I hereby certify that the information above is true and complete to the best of my knowledge and belief	d. Also OXY has identified 10 wells and determine the potential for
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	d. Also OXY has identified 10 wells and determine the potential for
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	d. Also OXY has identified 10 wells and determine the potential for
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	d. Also OXY has identified 10 wells and determine the potential for DATE_3(24(14
SIGNATURE TITLE Sr. Regulatory Advisor DATE 3 24 14 Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-571	d. Also OXY has identified 10 wells and determine the potential for
SIGNATURE Ju. St. Regulatory Advisor DATE 3 24 14	d. Also OXY has identified 10 wells and determine the potential for DATE_3(24(14
SIGNATURE	d. Also OXY has identified 10 wells and determine the potential for DATE_3(24(14
SIGNATURE	DATE 3 24 14 PHONE: 432-685-5717 DATE 3 27/2014
SIGNATURE	DATE 3 24 14 PHONE: 432-685-5717 DATE 3 27/2014



12-1/4" hole @ 375' 8-5/8" csg @ 375' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3960' 5-1/2" csg @ 3960' w/ 800sx-TOC-1600'-TS

Perfs @ 3835-3874'

7/97 - CIBP @ 3777'

PB-3958'