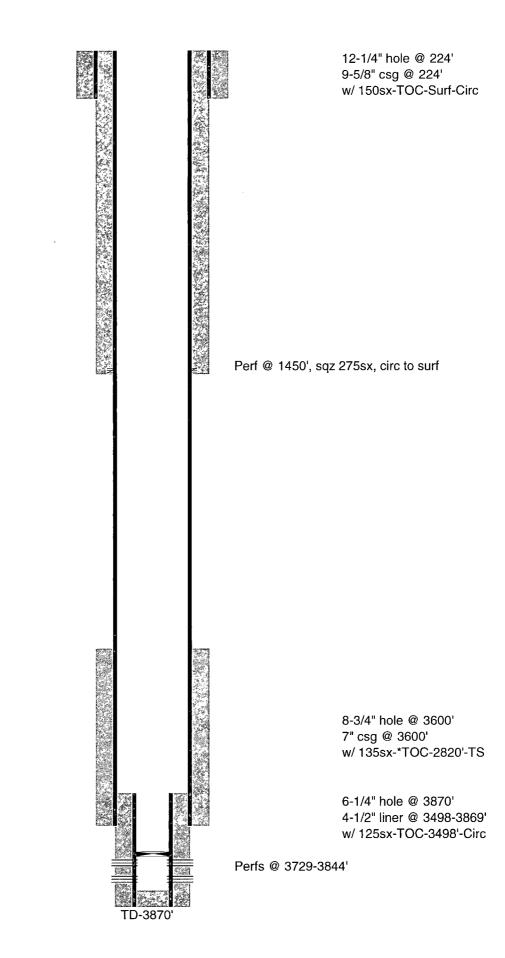
ぶubmit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resou	Irces Revised July 18, 2013
1625 N. French Dr., Hobbs. NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210	O'OIL CONSERVATION DIVISIO	ON 30-025-05705
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd. Aztec. NM 87410	e 7014 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM MAR 87505		
	1ED	69130
	CAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO TION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit !
	as Well D Other Injection - TA	8. Well Number 73
2. Name of Operator		9. OGRID Number
OXY USA W	TP Limited Partnership	192463
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 502	50 Midland, TX 79710	Eumont Yates JRQn
4. Well Location		
	650 feet from the <u>south</u> line	and 2310 feet from the west line
Section 27	Township 195 Range 37	
	11. Elevation (Show whether DR, RKB, RT,	
	3605'	
	560 5	
12. Check Ap	propriate Box to Indicate Nature of M	Notice, Report or Other Data
NOTICE OF INT		SUBSEQUENT REPORT OF:
—		NCE DRILLING OPNS. P AND A
	—	CEMENT JOB
—		
	VEAR	
CLOSED-LOOP SYSTEM	Foton OTHER:	
		etails, and give pertinent dates, including estimated date
). SEE RULE 19.15 4 NMAC. For Mul	tiple Completions: Attach wellbore diagram of
ТD- <u>ЗСТО</u> РВТD- ЗСТЯ	· · ·	1P- 3679'
	I YR	
OXY implemented a project in 2013 that wells that decreased the Primary produc the potential of the northern (active) po program entails: monitoring the product recompleting 4 wells in the South portio	year extension on the temporary abandonmer consisted of revitalizing the northern (active) po tion spacing from 40 acre to 20 acre spacing. O rtion of the unit as well as to test potential in the ion on the 4 new wells; cleaning out and stimula n of the field to evaluate the potential of the ina-	nt of this well for further evaluation of the waterflood unit. ortion of the unit. OXY drilled and completed four new XY is currently engaged in a program to continue to test e southern (inactive) portion of the unit. The continued ating 3 injection wells to ensure sufficient flooding; and ctive portion of the field. Also OXY has identified 10 wells gram, OXY will evaluate and determine the potential for
1. Notify NMOCD of casing integrity test	24hrs in advance	
	ated water, pressure test casing to 500# for 30 n	nin.
]	
Spud Date:	Rig Release Date:	
-		
baraby cartify that the information ab	ove is true and complete to the best of my k	nowladge and balief
thereby certify that the information ab	ove is the and complete to the best of my k	nowledge and benef.
SIGNATURE In Star	TITLE Sr. Regulatory	y Advisor DATE 3/24/14
Type or print name <u>David Stewart</u>	E-mail address: david	stewart@oxy.com PHONE:432-685-5717
		<u></u>
For State Use Only A	Δ	
YVI al 1MK		$\bigcap \neg = = $
APPROVED BY: I UUUUKK	LOW TITLE COMPLIA	nce Officer DATE 3/27/2014
Conditions of Approval (if any)		
N N		MAR 2 7 2014
		• • • • • • • •

OXY USA WTP LP East Eumont Unit #73 API No. 30-025-05705



CIBP @ 3679'