bmit 1 Copy To Appropriate District	State of New Mexic	20	Form C-103
• Office District I – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-05	- /
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION 5. Indicate Type	
District III – (505) 334-6178 <b>HOBBS OC</b> 1000 Rio Brazos Rd., Aztec, NM 87410		S Dr. STATE	
District IV (605) 476 2460	Santa Fe, NM 8750	6. State Oil & C	Jas Lease No.
1220 S. St. Francis Dr., Santa Fe MAR $262($	)14	Be	35
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE <b>NEOETMEN</b> PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG I N FOR PERMIT" (FORM C-101) FOR S		nont Unit.
1. Type of Well: Oil Well Gas	Well Diher Injection	-TA 8. Well Number	
2. Name of Operator		9. OGRID Num	
OXY USA WTP Limited Partnership 3. Address of Operator		10. Pool name c	192463 or Wildcat
•	Midland, TX 79710		ates JRQn
4. Well Location	· · · · ·		afes (curi
Unit Letter <u>C</u> : 990 feet from the north line and 1650 feet from the west line			
Section I Township ZOS Range 37E NMPM County Lea			
11 State 11	. Elevation (Show whether DR, RK	(B, RT, GR, etc.)	
	35-14'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE I I VEAR EXT.			
CLOSED-LOOP SYSTEM	· · ·	THER:	
13. Describe proposed or completed operations. (Clear' State all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15 A NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD- <u>3752'</u> PBTD- <u>3772'</u> Perfs/Off- <u>3822.3822'</u> СІВР- <u>3772'</u>			
OXY LISA W/TP LP respectfully requests a Tuest extension on the termination of termination o			
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and aba	ndon. From the results of the continu	ed program, OXY will evaluate and de	stermine the potential for
reactivation of this well.			
1. Notify NMOCD of casing integrity test 24	hrs in advance.		
<ol><li>RU pump truck, circulate well with treate</li></ol>	ed water, pressure test casing to 500#	for 30 min.	
Sand Data			
Spud Date:	Rig Release Date:		
I hereby certify that the information above	e is true and complete to the best of	f my knowledge and belief.	
	•	,	
			$E_{3 24 14}$
SIGNATURE Ver Staff	TITLE Sr. Re	gulatory AdvisorDA1	E
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@oxy.com PHO	NE: <u>432-685-5717</u>
For State Use Only 1			
For State Use Only Malant			
APPROVED BY: Maley Stown TITLE Compliance Office DATE 3/27/2014			
Conditions of Approval (if any):	ſ	$\omega$	r U
•			- 51

MAR 27 2014

OXY USA WTP LP East Eumont Unit #109 API No. 30-025-05852



11" hole @ 310' 8-5/8" csg @ 310' w/ 200sx-TOC-Surf-Circ

7-3/8" hole @ 3950' 5" csg @ 3950' w/ 1450sx-TOC-Surf-Circ

Perfs @ 3822-3892'

CIBP @ 3772'