

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Multiple--See Attached

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: RHONDA ROGERS  
E-Mail: rogerr@conocophillips.com

9. API Well No.  
Multiple--See Attached

3a. Address  
3300 N "A" ST BLDG 6  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-688-8174  
**HOBBS OCD**

10. Field and Pool, or Exploratory  
MALJAMAR  
MALJAMAR-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached  
**MAR 27 2014**

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to flare/vent because of Frontier's compressor going down, we want to extend the date to August 15 to insure to cover if Frontier experience more problems trying to get back on line.

there are 17 wells in the Battery (see attached list)

BOPD 537  
MCFpd 3,000,000

**RECEIVED**  
MAR 12 2014  
NMOCD ARTESIA

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #214435 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFSS for processing by JOHNNY DICKERSON on 07/26/2013 (13JLD0481SE)**

Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 07/22/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**APPROVED**

Approved By *[Signature]* Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

**MAR 10 2014**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MJR/OCD 3/27/2014**

**MAR 27 2014**

**Additional data for EC transaction #214435 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMLC029405B	NMLC029405B	RUBY FEDERAL 1	30-025-40393-00-S1	Sec 17 T17S R32E SWSE 420FSL 1580FEL
NMLC029405B	NMLC029405B	MITCHELL B 10	30-025-00590-00-S1	Sec 17 T17S R32E SWSE 330FSL 1980FEL
NMLC029405B	NMLC029405B	MITCHELL B 11	30-025-00589-00-S1	Sec 17 T17S R32E SESW 660FSL 1780FWL
NMLC029405B	NMLC029405B	MITCHELL B 15	30-025-08048-00-S1	Sec 20 T17S R32E NWSW 1980FSL 460FWL
NMLC029405B	NMLC029405B	MITCHELL B 20	30-025-27165-00-S1	Sec 18 T17S R32E SWSE 710FSL 2180FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 10	30-025-40507-00-S1	Sec 18 T17S R32E SWSE 1140FSL 2310FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 2	30-025-40394-00-S1	Sec 17 T17S R32E SWSE 1140FSL 2310FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 3	30-025-40222-00-S1	Sec 17 T17S R32E SESW 330FSL 2310FWL
NMLC029405B	NMLC029405B	RUBY FEDERAL 4	30-025-40523-00-S1	Sec 17 T17S R32E SESW 990FSL 1925FWL
NMLC029405B	NMLC029405B	RUBY FEDERAL 49	30-025-40505-00-S1	Sec 17 T17S R32E SWSE 330FSL 2310FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 5	30-025-40524-00-S1	Sec 17 T17S R32E SWSW 730FSL 940FWL
NMLC029405B	NMLC029405B	RUBY FEDERAL 53	30-025-40223-00-S1	Sec 17 T17S R32E SWSW 330FSL 455FWL
NMLC029405B	NMLC029405B	RUBY FEDERAL 55	30-025-40508-00-S1	Sec 18 T17S R32E SESE 330FSL 990FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 6	30-025-40395-00-S1	Sec 17 T17S R32E SWSW 994FSL 236FWL
NMLC029405B	NMLC029405B	RUBY FEDERAL 7	30-025-40359-00-S1	Sec 18 T17S R32E SESE 330FSL 330FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 8	30-025-40521-00-S1	Sec 18 T17S R32E SESE 1000FSL 620FEL
NMLC029405B	NMLC029405B	RUBY FEDERAL 9	30-025-40360-00-S1	Sec 18 T17S R32E SWSE 480FSL 1650FEL

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB