

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-41039

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. A0-1543-0001

HOBBS OGD  
NOV 01 2013  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
North Monument G/SA Unit (302708)

6. Well Number:  
387

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice Monument; Grayburg-San Andres (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	19S	37E		10	S	1330	E	Lea
BH:										

13. Date Spudded 04/26/2013	14. Date T.D. Reached 04/30/2013	15. Date Rig Released 05/01/2013	16. Date Completed (Ready to Produce) 06/08/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3644' GR
18. Total Measured Depth of Well 4100'	19. Plug Back Measured Depth 3878'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Grayburg 3795'-3868'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1335'	11"	475 sx C Class	
5.5"	17#	4100'	7.875"	650 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3852'	

26. Perforation record (interval, size, and number) Grayburg 3634'-3998' (1&2-SPF, 327 holes) Sqzd w/800 sx cement Grayburg 3795'-3910' (2-SPF, 120 holes) Producing CIBP @ 3878'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Grayburg	22,508 gals 15% Grayburg Blend acid

**28. PRODUCTION**

Date First Production 06/08/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/2013	24			4	3	309	750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						33

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_ Printed Name Michael O'Connor Title Reg Tech I Date 10/31/2013

E-mail Address michael.oconnor@apachecorp.com

MAR 27 2014

ONE/PRBDMs TEST 03/24/14

