

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460
1625 N. French Dr., Hobbs, NM 88240
811 S. First St., Artesia, NM 88210
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAR 24 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41357
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter M : 1080 feet from the South line and 1100 feet from the FWL line Section 23 Township 21S Range 37E NMPM County Lea		8. Well Number 938
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/18/2014 MIRUSU

2/19/2014 Log - TOC @ 140'. Perf Drinkard @ 6592-93', 86-87', 81-82', 69-70', 63-64', 54-55', 46-47', 36-37', 29-30', 6497-98', 85-86', 68-69', 58-59', 48-49', 36-37', 25-26', 17-18', 06-07', 6398-99', 87-88' w/1 SPF, 42 holes. Perf Tubb @ 6364-65', 41-42' w/1 SPF, 4 holes.

2/20/2014 Acidize w/4600 gal 15% NEFE DXBX acid.

2/21/2014 Prep to frac.

2/22/2014 Frac D/T w/2000 gal 15% NEFE ahead of pad; 122,556 gal SS-30; 191,030# Pre-cured Resin Coated Siber Prop, flush w/1000 gal 15% acid & 6132 gal 10# linear gel. RIH & set CBP @ 6270'. Perf Tubb @ 6245-46', 38-39', 24-25', 17-18', 12-13', 6197-98', 91-92', 78-79', 72-73', 66-67', 45-46', 37-38' w/1 SPF, 24 holes. Acidize w/2800 gal 15% acid, flush w/6300 gal 10# linear gel. Frac Tubb w/1000 gal 15% NEFE ahead of pad; 35,322 gal SS-25; 69,173# Pre-cured Resin Coated Siber Prop, flush w/1000 gal 15% acid & 1470 gal 10# linear gel. Spot 1000 gal HCL.

2/23/2014 RIH & set CBP @ 6112'. Perf Tubb @ 6087-88', 73-74', 64-65', 51-52', 32-33', 20-21', 5999-6000', 5981-82', 76-77', 72-73' w/1 SPF, 20 holes.

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Spud Date:

12/21/2013

Rig Release Date:

12/29/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/21/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAR 27 2014

Conditions of Approval (if any):

MAR 27 2014

NEDU #938
30-025-41357
Apache Corp. (873)

Completion continued from C-103:

2/23/2014 Perf Blinebry @ 5956-57', 27-28', 21-22', 15-16', 09-10', 5900-01', 5848-49', 44-45', 23-24', 13-14', 06-07', 5798-99' w/1 SPF, 24 holes. Acidize w/4400 gal 15% acid, flush w/6300 gal 10# linear gel. Frac w/2000 gal 15% NEFE ahead of pad; 65,772 gal SS-25; 129,995# Pre-cured Resin Coated Siber Prop, flush w/5670 gal 10# linear gel. RIH & set CBP @ 5775'. Perf Blinebry @ 5752-53', 43-44', 38-39', 34-35', 12-13', 05-06', 5700-01', 5691-92', 85-86', 47-48', 40-41', 33-34', 26-27', 5591-92', 84-85', 79-80', 73-74', 64-65', 55-56', 49-50', 38-39', 22-23', 08-09' w/1 SPF, 46 holes. Acidize w/4600 gal 15% acid, flush w/5376 gal 10# linear gel. Frac w/2000 gal 15% NEFE ahead of pad; 68,796 gal SS-25; 109,661# Pre-cured Resin Coated Siber Prop, flush w/5292 gal 10# linear gel.

2/24/2014 CO & DO CBP's @ 6270', 6112' & 5775'. CO to PBD @ 6912'.

2/25/2014 RIH w/prod equip. 2-7/8" 8RD J-55 6.5# tbg – SN @ 6643'.

2/26/2014 Set 640 Pumping Unit; hook up power; POP.