Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu		Form C-103 June 19, 2008		
District 1 1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSERVATION DIVISION			WELL API NO. 30-025-41643		
1301 W. Grand Ave., Artesia, NM 88210 District III HOBBS OCD 1220 South St. Francis Dr.			5. Indicate Type of Lo		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STATE X	FEE	
1220 S. St. Francis Dr., Santa Fe, NMMAR 2 7 2014 87505			6. State Oil & Gas Le	ase No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS, FO, DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLIE A TION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit		
1. Type of Well: Oil Well X Gas Well	/Other	8. Well Number 949			
2. Name of Operator			9. OGRID Number		
Occidental Permian Ltd. / 3. Address of Operator			157984 10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg-San Andres		
4. Well Location	0042 a a a Na		0046		
Unit Letter F:	2243 feet from the Nor	rtn line and	2046 feet from the	he West line	
Section 33	Township 18-S	Range 38-E		County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641.2' GR					
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report, or Other Da	ta	
NOTICE OF INT	TENTION TO:	SEQUENT REPO	RT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILL			ING OPNS. 🔲	P AND A	
PULL OR ALTER CASING			IOB 🗆		
DOWNHOLE COMMINGLE					
OTHER:			Production Casing x		
13. Describe proposed or complete of starting any proposed work or recompletion.	ed operations. (Clearly state all per). SEE RULE 1103. For Multiple				
See Attached					
See Netucheu					
Spud Date: 3/16/14	Dia Polo	and Data:	3/23/14		
Spud Date.	Rig Relea	ase Date.		<u> </u>	
I hereby certify that the information		e best of my knowledg	ge and belief.		
SIGNATURE Mank.	Stephen TIT		mpliance Analyst DA	ATE3/26/14	
Type or print name <u>Mark Stephe</u>	ns E-m	mark_Si nail address:	tephens@oxy.com PF	IONE <u>(713) 366-515</u> 8	
For State Use Only		•	a Engineer	TE MAR 27 2014	
APPROVED BY	TIT	TLE	DA	LE TIVIL POPULATION	
Conditions of Approval (Frany):				\ / `	

Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 949 API No. 30-025-41643

3/21/14 - Directionally drill 8-3/4" production hole to 5228' (TMD).

3/22/14 -

3/23/14: Rig up CRT x run 132 jts. 7", 26#, J-55, LT&C casing with 62 centralizers and set at 5228'. RU Halliburton and cement first stage with 320 sx., 14.8 ppg, Premium Plus. Bump plug x open DV tool (at 4145') x circulate 67 sx. to surface. Cement second stage with 310 sx., 11.9 ppg, Interfill 'C' (lead) x 310 sx., 14.2 ppg, Premium Plus (tail). Circulate 67 sx. to surface. ND BOP stack x cut off casing. NU wellhead x test to 3000# psi. Jet pits x rig down.

Release drilling rig at 11:59 p.m., 3/23/14.