

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD
JUL 15 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-05454
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 14
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County		8. Well No. <u>431</u>
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3690' KB		9. OGRID No. <u>157984</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type: _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. NU BOP/ND well head. Decided to change out well head. Set RBP @531'. ND BOP/NU wellhead. RDPU & RU. 4/12/13
2. RUPU & RU 4/29/13
3. ND wellhead/NU BOP.
4. Unseat and POOH w/RBP.
5. RIH w/bit & drill collars. Tag cement @3898'. NU stripper head & power swivel. Clean out cement from 3898-3929'. Drill on CIBP, fell to 4053'. Pushed CIBP and drilled on CIBP, float collar and iron sulfide to 4172'. Drill new formation from 4172-4385'. RD power swivel & stripper head. POOH w/bit & drill collars.
6. RIH w/tubing and tag @4385' (TD).
7. RIH w/14 joints of 4-1/2" FJ partial liner to 4385' (TD). RU Rising Star and pump 50 sacks (11.8 bbl) cement. Stung out. RD Rising Star.
8. RIH w/bit & tag cement @4364'. NU stripper head & power swivel. Drill cement from 4364-4385'. RD power swivel & stripper head. POOH w/bit.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/10/2013

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAR 31 2014

CONDITIONS OF APPROVAL IF ANY:

MAR 31 2014

NHU 14-431 API 30-025-05454

9. RU wire line & run CNL/GR/CCL/CBL log from 4385-3500'. RD wire line.
10. RU wire line & perforate hole @4242-55', 4275-92', 4308-20', 4332-42', 4365-75' at 4 JSP. RD wire line.
11. RIH w/treating packer set @4177'. RU HES & acidize well w/3000 gal of 15% PAD acid in 5 stages. Flush w/30 bbl fresh water. RD HES. RU pump truck & pump scale squeeze w/100 gal of 6490 chemical in 100 bbl of water.. Flush w/200 bbl fresh water. RD pump truck. POOH w/treating packer.
12. RIH w/ESP equipment set on 113 jts of 2-7/8" tubing. Intake set @3727'
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 04/11/2013

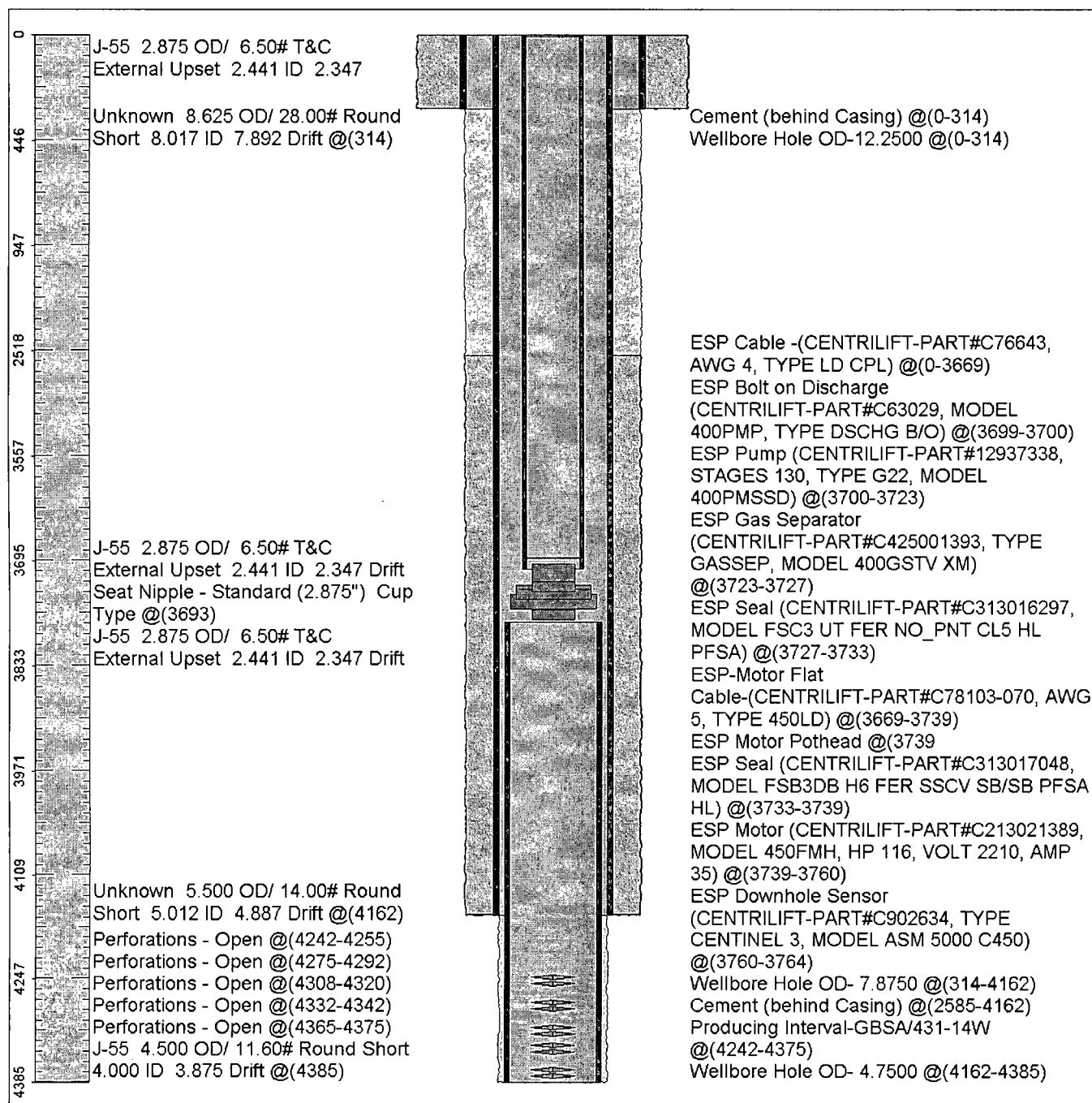
RDPU 04/12/2013 Wellhead change out

RUPU 04/29/2013 After wellhead change out

RDPU 05/20/2013

June 20, 2013

Work Plan Report for Well:NHSAU 431-14



Survey Viewer