

Submit to Appropriate District Office
 Five Copies
 District I
 625 N. French Dr., Hobbs, NM 88240
 District II
 301 W. Grand Avenue, Artesia, NM 88210
 District III
 000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr. **MAY 27 2014**
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-05454
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 431

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Convert to Production

8. Name of Operator
 Occidental Permian Ltd.
 9. OGRID Number
 157984
 10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
 Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	18-S	37-E		1650	S	330	E	Lea
3. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)						
RU-4/11/13	5/8/13	RD-5/20/13	5/21/13	3690' DF						

8. Total Measured Depth of Well
 4385'
 19. Plug Back Measured Depth
 4385'
 20. Was Directional Survey Made
 No
 21. Type Electric and Other Logs Run
 CNL/RCBL

22. Producing Interval(s) of this completion - Top, Bottom, Name
 4242' - 4375'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28	314	12-1/4	300 sx.	
5-1/2	14	4162	7-7/8	300 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	3777	4385	50		2-7/8	3699	

26. Perforation record (interval, size, and number)
 4242' - 55', 4275' - 92', 4308' - 20', 4332' - 42',
 4365' - 75' 4 JSPF (New)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4242' - 4375'	Perf, 4 JSPF
4242' - 4375'	Acidize w/3000 gal. 15% PAD acid

- 8. PRODUCTION**
 Date First Production
 5/21/13
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping, ESP, Centrilift 400 Series
 Well Status (Prod. or Shut-in)
 Producing
 Date of Test
 5/30/13
 Hours Tested
 24
 Choke Size
 N/A
 Prod'n For Test Period
 Oil - Bbl.
 867
 Gas - MCF
 75
 Water - Bbl.
 1891
 Gas - Oil Ratio
 86
 Flow Tubing Pressure
 450
 Casing Pressure
 350
 Calculated 24-Hour Rate
 Oil - Bbl.
 867
 Gas - MCF
 75
 Water - Bbl.
 1891
 Oil Gravity - API -(Corr.)
 35.5

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the NHU CO2 Flood
 30. Test Witnessed By
 Glen Hubbard

1. List Attachments
 Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial.
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Mark Stephens** Printed Name Mark Stephens Title Reg. Comp. Analyst Date 1/23/14
 E-mail address Mark.Stephens@oxy.com

KS

MAR 31 2014