## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Fistrict 1 525 N. French Dr., Hobbs, NM 88240 Fistrict II 301 W Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 istrict III

Submit to Appropriate District Office 5 Copies HOBBS OCD

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RECEIVED

390 Rio Brazos Rd., Azte		- · ·	Santa i	re, NIM 8/31	US		☐ AN	MENDED REPORT	
220 S. St. Francis Dr., Sa			FOR ALLOWA	RLF AND	AUTHORIZAT	TION TO TRA			
Operator name and Ad		LLQUEST	TORACCOWA	BEL AND	<u> AUTHORIEA</u>	<sup>2</sup> OGRID N			
Occidental Permian Ltd.							157004		
P.O. Box 4294							157984  Reason for Filing Code/Effective Date		
Houston, TX 7	7210-4294						Convert Well to Production		
API Number	5 Pool N	ame		Soliter			6 Poel Code		
30-0 25·05	· Gravhur	Charles San Andres			31920				
Property Code	434	8 Propert	Hobbs: Grayburg - San Andres  8 Property Name				a Well Number		
19520			No	orth Hobbs	G/SA_Unit			431	
1.0	e Location			21 (11 110003	4/ 3/1_OHTE.	· · · · · · · · · · · · · · · · · · ·			
L or lot no. Section			Lot. Idn F	eet from the	North/South Line	Feet from the	East/West lin	e County	
I 13	18-5			1650	South	330	East	Lea	
	n Hole Lo			1030	1 Journ	1 330	1 6956	1 Les	
IL or lot no. Section			Lot. Idn F	eet from the	North/South Line	Feet from the	East/West lin	ie County	
Section	10000	p range		ce nam are	, 10,101 00.00	1200 110111 110	l aso west the	County	
Lse Code <sup>13</sup> F	roducing Metho Code P	od 14 C	ias Connection Date *N/A	15 C-129 Pc	ermit Number	<sup>16</sup> C-129 Effecti	ve Date	<sup>17</sup> C-129 Expiration Date	
. Oil and Gas	- Fransporte	rs							
Transporter 19 Transporter National OGRID and Address								20 O/G/W	
034019 ConocoPhillips Pipeline								0	
P.O. Box 791 Midland, TX 79701								Seat First	
	*NOTE ·	produced	gas is reinjec	ted as a			E		
part of the North Hobbs Unit CO2 fl					flood				
V. Well Comple	tion Data								
21 Spud Date	leady Date	23 TD		≥ PBTD		25 Perforations 26 DHC.			
W/0:4/11-5/20/13 5		5/21/13	/21/13 4385		4385 '		4242' - 4375'		
<sup>27</sup> Hole Size		28 Cas	ing & Tubing Size		29 Depth Set		.10 Sa	icks Cement	
12-1/4			8-5/8		314		300		
7-7/8			5-1/2		4162		300		
		<del>                                     </del>							
4-3/4		<del> </del>	4.1/2		3777 - 4385			50	
		<u> </u>	2.7/8		3699			<del> </del>	
. Well Test Dat							•••••••••••••••••••••••••••••••••••••••		
11 Date New Oil	32 Gas Deli	very Date	33 Test Date	34	Test Length	35 Tbg. Pres	sure	36 Csg Pressure	
5/21/13	N/	'A	5/30/13		24 Hours	450		350	
37 Choke Size	) W O	il 57	3° Water 1891		<sup>46</sup> Gas 75			1) Test Method	
I hereby certify that the	rules of the Oil	Conservation	Division have			ONSERVATI	ON DIVISIO		
en complied with and the mplete to the best of my gnature.			s is true and	Approved		ONOLKVAII	SIV 101 V 1310	/17	
rinted name					Trile				
Mark Stephens					Petroleum Engineer				
ide Regulatory Compliance Analyst					Approval Date: MAR 3 1 2014				
mail Address Mark Stephens@	oxy.com								
Date 1/23/14 Phone: (713) 366-5158									