

Submit to Appropriate District Office  
 Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**MAR 21 2014**  
**HOBBS OCO**

Form C-105  
 July 17, 2008

1. WELL API NO.  
 30-025-35452 ✓

2. Type Of Lease ✓  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 North Hobbs G/SA Unit ✓

6. Well Number  
 834 ✓

7. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER Return to Production

8. Name of Operator  
 Occidental Permian Ltd. ✓

9. OGRID Number  
 157984

10. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat  
 Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	32	18-S	38-E		962	S	2365	E	Lea ✓
3H:										

3. Date Spudded: RU-12/4/13  
 14. Date T.D. Reached: N/A  
 15. Date Rig Released: RD-12/17/13  
 16. Date Completed (Ready to Produce): 12/17/13  
 17. Elevations (DF & RKB, RT, GR, etc.): 3627' DF

8. Total Measured Depth of Well: 4300'  
 19. Plug Back Measured Depth: 4052'  
 20. Was Directional Survey Made: No  
 21. Type Electric and Other Logs Run:

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 4002' - 4022'; Grayburg-San Andres

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1511	12-1/4	850 sx.	
5-1/2	15.5	4300	7-7/8	850 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3883	

26. Perforation record (interval, size, and number) 4002' - 4022', 4 JSPF (New)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4002' - 4022'	Perf, 4 JSPF Acidize w/1500 gal. 15% PAD Acid

28. **PRODUCTION**

Date First Production 12/17/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrilift Type P35	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/21/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 134	Gas - MCF 2076	Water - Bbl. 2971	Gas - Oil Ratio 15.493
Flow Tubing res. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 134	Gas - MCF 2076	Water - Bbl. 2971	Oil Gravity - API -(Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By  
 Glen Hubbard

1. List Attachments  
 Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

Signature: Mark Stephens Printed Name: Mark Stephens Title: Reg. Comp. Analyst Date: 3/20/14  
 E-mail address: Mark.Stephens@oxy.com

*KS*  
**MAR 31 2014**  
*jm*