

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBS OGD Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 1/17/2014
<sup>4</sup> API Number 30-025-41286	<sup>5</sup> Pool Name Eunice; B-T-D, North	<sup>6</sup> Pool Code 22900
<sup>7</sup> Property Code 22503	<sup>8</sup> Property Name Northeast Drinkard Unit (NEDU)	<sup>9</sup> Well Number 355

**II. <sup>10</sup>Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	3	21S	37E		1310	South	620	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	21S	37E		1180	South	560	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 1/17/2014	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
298751	Regency Field Services LLC	G
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/14/2013	<sup>22</sup> Ready Date 1/17/2014	<sup>23</sup> TD 6966'	<sup>24</sup> PBTB 6916'	<sup>25</sup> Perforations 5653'-6761'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 11"	<sup>28</sup> Casing & Tubing Size 8-5/8"	<sup>29</sup> Depth Set 1349'	<sup>30</sup> Sacks Cement 470 sx Class C		
7-7/8"	5-1/2"	6962'	1325 sx Class C		
Tubing	2-7/8"	6818'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 1/17/2014	<sup>32</sup> Gas Delivery Date 1/17/2014	<sup>33</sup> Test Date 1/20/2014	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 34	<sup>39</sup> Water 235	<sup>40</sup> Gas 39		<sup>41</sup> Test Method P

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Reesa Fisher

Printed name:  
Reesa Fisher

Title:  
Sr Staff Reg Analyst

E-mail Address:  
Reesa.Fisher@apachecorp.com

Date:  
2/5/2014

Phone:  
432-818-1062

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date:

MAR 31 2014

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