State of New Mexico Energy, Minerals & Natural Resources HOBBS OCD

Form C-104 Revised August 1, 2011

FEB 2 1 2014 Submit one copy to appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

1000 Rio Brazos District IV 1220 S. St. Franc	-	anta Fe, N	NM 8750		12	20 South St. Santa Fe, N	•							
<sup>1</sup> Operator n	I.			EST FC	OR ALL	OWABLE	AND AUT	'HO	RIZATIO  2 OGRID I			RANS	SPORT	
Apache Corpo								73						
303 Veterans Midland TX 7	Lane S		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/11/2014											
<sup>4</sup> API Number 5 Pool Name 30-025-41339					Eunice: B-T-D, North						<sup>6</sup> Pool Code 22900			
<sup>7</sup> Property Code 22503					rty Name Northeast Drinkard Unit (NEDU)					<sup>9</sup> Well Number 863				
II. 10Sur	face I	ocatio	n					·		·				
Ul or lot no. G	G 22		nship 1S	Range 37E	Lot Idn   Feet from the 1440		e North/South Line North		Feet from t 2205				e County Lea	
<sup>11</sup> Bottom Hole			ocatio	n	•									
UL or lot no.	Sectio	Section   Townsl		Range	Lot Idn Feet from th				Feet from the East/West			1		
В	22		1S	37E		1208	North		2201			ast	Lea	
<sup>12</sup> Lse Code P	<sup>13</sup> Pro	ducing Me Code P	ethod <sup>14</sup> Gas Cor Dat 2/11/2			<sup>15</sup> C-129 Permit Numb		16 (	C-129 Effective Dat		te 17 C-129 Expiration Da		-129 Expiration Date	
III. Oil a	nd Ga	s Tran	sport	ers										
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W	
298751	298751 Rege		egency Field Services LLC										G	
			•											
			ARGA Midstream Services LP										G	
394 - 125 - 126 -		Houston TX 77000-5050												
214984 Plains Marketing LP												0		
	A M. A. CPT-L	PO Box 4648 Houston TX 77210-4648												
						,						(14) (14) (14)		
IV WAL		lation	Data									8.0		
21 Spud Da		pletion Data  22 Ready Date				<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforation		ns <sup>26</sup> DHC, MC		<sup>26</sup> DHC. MC	
12/3/2013		2/11/20				6865'	6820'		5540'-660					
<sup>27</sup> Hole Size		;	<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth S		et			<sup>30</sup> Sa	Sacks Cement	
				8-5/8"		1265'				450 sx Class C				
7-7/8"				,	5-1/2"	5-1/2"		6865'				1265 sx Class C		
Tubing			2		2-7/8"		6675'							
V Wall	Test T	)ata		<del></del>										
	V. Well Test Data  31 Date New Oil 32 Gas		s Delivery Date		33 -	33 Test Date		<sup>34</sup> Test Lengt		<sup>35</sup> Tbg.	g. Pressure		<sup>36</sup> Csg. Pressure	
2/11/201		2/11/2		,		16/2014	24 hrs						S	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		I 39		<sup>9</sup> Water	<sup>40</sup> Gas						41 Test Method	
		39				144				_			Р	
<sup>42</sup> I hereby cer been complied complete to th	l with a	nd that th	he infor	mation gi	ven above				OIL CONS	SERVA	TION	DIVIS	ION	
Signature:		Approved by:												
Printed name: Reesa Fisher	<del>-</del> /		Title: Petroleum Engineer											
Title: Sr Staff Reg Analyst							Approval Date: MAR 3 1 2014							
E-mail Addres Reesa.Fisher		hecorp.c	com											
Date: 2/19/2014			Pho 43:	62										