

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41339
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>G</u> : <u>1440</u> feet from the <u>North</u> line and <u>2205</u> feet from the <u>East</u> line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>863</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3414' GL</u>		9. OGRID Number <u>873</u>
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/04/2014 MIRUSU

2/05/2014 Log - TOC @ Surface. Perf Drinkard @ 6608-09', 6597-98', 90-91', 84-85', 71-72', 58-59', 55-56', 40-41', 36-37', 28-29', 17-20', 05-08', 6497-98', 70-71', 49-50', 38-39', 25-26', 15-16', 03-04' w/1 SPF, 42 holes. Perf Tubb @ 6390-91', 80-81' w/1 SPF, 4 holes.

2/06/2014 Acidize perfs 6380'-6609' w/4600 gal 15% NEFE DXBX acid.

2/07/2014 Frac D/T perfs w/2000 gal 15% NEFE ahead of pad; 72,072 gal SS-30; 127,835# Pre-Cured Resin Coated Siber Prop 16/30, flush w/1000 gal 15% acid & 5216 gal 10# linear gel. RIH & set CBP @ 6343'. Perf Tubb @ 6317-18', 10-11', 05-06', 6297-98', 51-52', 33-34', 29-30', 24-25', 19-20', 01-02', 6195-96', 87-88', 79-80', 74-75', 65-66', 6078-79', 74-75', 48-49', 38-39', 25-26', 21-22', 14-15', 10-11', 5999-6000' w/1 SPF, 48 holes. Acidize Tubb w/4800 gal 15% acid, flush w/6216 gal 10# linear gel. Frac Tubb w/2000 gal 15% NEFE ahead of pad; 70,938 gal SS-25; 131,491# Pre-Cured Resin Coated Siber Prop 16/30, flush w/1000 gal HCL & 2394 gal gel.

2/08/2014 RIH & set CBP @ 5800'. Perf Blinbry @ 5754-55', 45-46', 40-41', 36-37', 5689-90', 79-80', 74-75', 67-68', 59-60', 52-53', 38-39', 18-19', 12-13', 08-09', 03-04', 5597-98', 86-87', 79-80', 74-75', 67-68', 61-62', 55-56', 45-46', 40-41' w/1 SPF, 46 holes. Acidize Blinbry w/4800 gal 15% acid, flush w/5880 gal 10# linear gel. No balls in ball injector; will re-do ball acid job.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

12/3/2013

Rig Release Date:

12/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Fisher*

TITLE Sr. Staff Reg Analyst

DATE 2/19/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

MAR 31 2014

Conditions of Approval (if any):

MAR 31 2014

NEDU #863  
30-025-41339  
Apache Corp. (873)

Completion continued from C-103:

2/08/2014 Acidize again w/4500 gal 15% acid, flush w/4494 gal 10# linear gel. Balls would not surge off of perfs. Frac Blinbry w/2000 gal 15% NEFE ahead of pad; 79,800 gal SS-22; 175,492# Pre-Cured Resin Coated Siber Prop 16/30, flush w/5208 gal 10# linear gel.

2/09/2014 CO & DO CBP's @ 6343' & 5800'. CO to PBTD @ 6820'; circ clean.

2/10/2014 RIH w/production string: 2-7/8" 8RD J-55 EUE tbg; SN @ 6675'. RIH w/pump & rods.

2/11/2014 Set 640 Pumping Unit; hook up power & POP.