

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **HOBBS OCD**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr., **MAR 12 2014**
 Other: _____

2. Name of Operator: **Endurance Resources LLC** **RECEIVED**
 8. Lease Name and Well No.: **Telecaster 30 Federal 3H**

3. Address: **203 W Wall Suite 1000 Midland TX 79701** 3a. Phone No. (include area code): **432/242-4680**
 9. API Well No.: **30-025-41455**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL & 1980' FEL UL B
 At surface

At top prod. interval reported below **351 1945**
 At total depth **330' FSL & 1980' FEL UL O**
 10. Field and Pool or Exploratory: **Bell Lake; Bone Spring**
 11. Sec., T., R., M., on Block and Survey or Area: **30-23S-34E**
 12. County or Parish: **Lea** 13. State: **NM**

14. Date Spudded: **10/17/2013** 15. Date T.D. Reached: **11/11/2013** 16. Date Completed: **12/28/2013**
 D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)*: **3858' GR**

18. Total Depth: MD **14,908'** TVD **10,575'** 19. Plug Back T.D.: MD **14,866'** TVD **10,575'** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CCL-Bond; Neutron Density**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	54.5, 48		1,285		1350 Class C	367	Surface	
12-1/4"	9-5/8" L80	40		5,106		1700 Class H	532	Surface	303 sacks
8-3/4"	5-1/2" P110	20		14,908		2400 Class H	874	Not Cir	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Spring Sand	10,270'	10,785'	10,805-14,797'	.42"	546	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,805-14,797'	Frac with 71,895 bbls gel water + 785M# 30/50 + 2917M# 20/40 Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/13	1/10/14	24	→	1328	2572	1523	45		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
34/64"	NA	1412#	→	1328	2572	1523	1936	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION
DUE 6-28-14

ACCEPTED FOR RECORD

MAR 8 2014

[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

[Handwritten Signature]

MAR 31 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold Regency Energy Partners

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

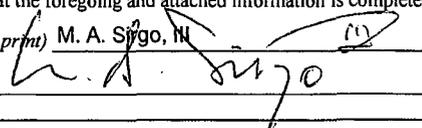
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
	0	1138	Sand/Shale	Rustler	1128
	1138	5066	Anhydrite/Salt/Carbonate	Delaware	5066
	5066	8618	Sand/Shale	Bone Spring	8618

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. A. Sirgo, III Title Engineer
 Signature  Date 01/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.