

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC065710

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator OCCIDENTAL PERMIAN LP Contact: JESSICA SHELTON
 E-Mail: jessica_shelton@oxy.com

3. Address MIDLAND, TX 79710 3a. Phone No. (include area code)
 Ph: 713-844-0000

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 330FNL 660FEL
 At top prod interval reported below NENE 330FNL 660FEL
 At total depth NENE 330FNL 660FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. SOUTH LUSK 28 FEDERAL 1H
 9. API Well No. 30-025-41089-00-S1

10. Field and Pool, or Exploratory LUSK
 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T19S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 17. Elevations (DF, KB, RT, GL)* 3586 GL

15. Date T.D. Reached 12/07/2013 16. Date Completed
 ID & A Ready to Prod. 01/22/2014

18. Total Depth: MD 13745 19. Plug Back T.D.: MD 13664 20. Depth Bridge Plug Set: MD
 TVD 9431 TVD 13664 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

MAR 26 2014

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0		958		800		0	
14.750	11.750 J55	47.0		2765		1790		0	
10.625	8.625 J55	32.0		4629		1770		0	
7.875	5.500 L80	17.0		13745		1530		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8650							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9700	13602	9700 TO 13602	0.000	180	PRODUCING - BONE SPRING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9700 TO 13602	.485 GALS 15# LINEAR GEL PAD; 199,495 GALS 15# CROSSLINKED GEL PAD; 1,181,574 GALS 13# CROSSLINKED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2014	01/28/2014	24	→	110.0	0.0	720.0	39.0		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	340	40.0	→	110	0	720	39	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 19 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #234235 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION

ONS/RBOMS TEST 09/27/14

7-22-14

MAR 31 2014

an

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		887		DELEWARE	4731
SALADO		1072		2BSPG CARB	7350
TANSILL		2492		BSGL	7374
YATES		2632		1BSPG SS	8553
CPTN		2970		2BSPG CARB	9800
7 RIVERS		3063		3BSPG SS	9300
QUEEN		3505			
CHERRY CANYON		4616			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #234235 Verified by the BLM Well Information System.
For OXY PERMIAN LTD, sent to the Hobbs**

Name (please print) JESSICA SHELTON Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 01/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **