District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

RECEIVED MAR 2 0 2014

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office M AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.

1220 S. St. Fran						Santa Fe, N		rua	DIZATION	TO	TD A N		DODT		
1 Operator n		ıd Addı	ress	251 FU	KALL	OWABLE	AND AU	НО	RIZATION 2 OGRID Nu		IKAL	191	PORT		
OCCIDENTAL PERMIAN LTD PO BOX 4294									3 Doggan for	Filing (_	157984 ode/ Effective Date			
HOUSTON,		210							TEMPORAR	RY - TE	EST& N	101			
⁴ API Numbe				Name	.				J-tachoc	6 F	Pool Cod		020 0012		
30 – 025-41089 LUSK; BONE SPRING, SO						, SOUTH							1460 Well Number		
⁷ Property C 39	ode 796			perty Nan FH LUSK	ne [28 FED]	ERAL				1H		mbe	er		
		Locati					Ts. 1.6			T = .					
Ul or lot no. A	Section 28	n Tov	-	Range 32E	Lot Idn	330	North/South NORTH	Line	Feet from the 585	East	/West li T	ne	County LEA		
¹¹ Bo	ttom	Hole I	ocatio	<u> </u>		I	1		l	1			1		
UL or lot no. P			on Township		Lot Idn	Feet from the 330	North/South NORTH	th line	Feet from the 660	East. EAS	/West li	ne	County LEA		
12 Lse Code	•			32E	onnection	¹⁵ C-129 Per		16.				C 1	29 Expiration Date		
Lse Code	Lse Code Pro		oducing Method Code		ate	C-129 Fer	mit Number	`	¹⁶ C-129 Effective D		'	C-149 Expiration Date			
III. Oil a	and G	as Tra	nspor	ters		l.					1				
¹⁸ Transpor OGRID		-				¹⁹ Transpo and Ac					²⁰ O/G/W				
				-	OCCIDEN	NTAL ENERG		RTAT	TION				0		
749784					PO B	OX 50250; MI	DLAND, TX	79710	ı						
					ENTE	RPRISE FIEI	D SERVICE:	SLLC	,						
151618						X 4324; HOUS						. G			
	*:-														
- 16															
		•									-				
											ļ		· ;		
	L														
IV. Well					T	²³ TD	24		25 m #				26 5110 110		
²¹ Spud Da 11/24/13	ite		Ready 1/22/1		13745 N		²⁴ PBTD 13,664		²⁵ Perforations 9702-13602		-"DHC, MC		²⁶ DHC, MC		
²⁷ He	ole Size			28 Casino	9431.47 g & Tubin		29 De	pth Se	et		30 S	Sack	s Cement		
	8.5				16.0		•	958					oosx,		
			10.0			730									
14	4.75		11.75				2765			1340SX					
10	.625		8.625				4	960SX							
										4.520GVI					
7.	.875	<u></u> .			5.5		13745			1530SX					
					2.375"		8	650'							
V. Well	Test I) Data		<u>-</u>								-			
	Date New Oil 32 Ga		Gas Delivery Date		1	Γest Date 1/28/14	34 Test Lengt 24HRS		h 35 T	og. Pre	. Pressure		³⁶ Csg. Pressure 40		
³⁷ Choke Size		³⁸ Oil 110		39	Water 720	⁴⁰ Gas 0				340		41 Test Method FLOWING			
⁴² I hereby cert been complied complete to th	with a	nd that i	he info	rmation gi	ven above	is true and			OIL CONSER	VATIO	N DIVI	SIO	N		
Signature:	M	nil	رايل	POIN	0	-	Approved by:	/	THE STATE OF THE S		<u> </u>				
Printed name:	IADE	V	<u> </u>	XXX V	<u> </u>		Title:	Peti	roleum Engi	noer					
JENNIFER DUARTE Title:							Approval Date:								
REGULATOR E-mail Addres		CIALIS	T				•		MAR 3	<u>r 70</u>]4				
JENNIFER_D		E@OX	$\overline{}$												
Date: Phone: 713-513-6640				0											
						-									

<u>District I</u> 1625 N. French I	Dr. Hobbs Ni	M 88240		State of Nev		ĺ	RECE				Form C-104
		8210 HOBBS (3 (3) = -	Minerals & I				_			Revised August 1, 2011
District III			\sim	il Conservati	on Division		Ina- Isolow	Long	SPA	o app	ropriate District Office
		^{M 874} AR 2 6	2014 12	220 South St.	Francis D		nated beingt	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			AMENDED REPORT
220 S. St. Franc		*	EGR ALI	Santa Fe, N. LOWARI	M.x. the pool of	OCL	~ZÁTIC	/ N T() TR	ANSI	PORT
1 Operator na	ame and Ad	dress	7277-1122	an plac	ed In the Hobbs		² OGRID	lumber	:		
OCCIDENTA PO BOX 429		AN LTD	· · · · · · · · · · · · · · · · · · ·	All has pec.	30.7		³ Reason fo	r Filin		7984 [*] Effec	tive Date
HOUSTON,	TX 77210	/	This w	il Conservati 220 South St. Santa Fe, N LOWAR ¹ LOWAR ¹			NEW DRI	LL	5 00 40	Bitee	
⁴ API Numbe	,	5 Pool Nam	e \						6 Pool C	Code	
30 – 025-41 ⁷ Property Co		8 Property	NE SPRING	s, SOUTH					41460 ⁹ Well I	Numbe	AP
397	196	SOUTH LU	JSK 28 FED	ERAL				- 1	1H	\uniterral	
	rface Loca Section T		ge Lot Idn	Feet from the	North/South	Line	Feet from t	ne Es	ıst/Wes	t line	County
	I	9S 32E	ge Lot Iun	330	NORTH		585		ST	t iiiic	LEA County
	ttom Hole										
		ownship Ran 9S 32E	ge Lot Idn	Feet from the 330	North/South NORTH		Feet from t		ist/Wes AST	t line	County LEA
12 Lse Code	13 Producing		as Connection	¹⁵ C-129 Peri	nit Number	¹⁶ C	C-129 Effecti	ve Date		¹⁷ C-1	29 Expiration Date
	Code		Date								
III. Oil a		ransporters		¹⁹ Transpor	rter Name						²⁰ O/G/W
OGRID				and Ad	ldress						
239284				NTAL ENERGY BOX 50250; MII			10N				О
										\$	
151618				ERPRISE FIEL OX 4324; HOUS							G
						7,21					
										47.	
											
IV. Well	Completi	on Data									
²¹ Spud Da		22 Ready Date	12745	²³ TD	²⁴ PBTD		25 Perfe				²⁶ DHC, MC
²¹ Spud Da 11/24/13	te	²² Ready Date 1/22/14	13745 I 9431.4	MD/ 7 TVD	13,664		9702-				
²¹ Spud Da 11/24/13	te	²² Ready Date 1/22/14		MD/ 7 TVD			9702-				s Cement
²¹ Spud Da 11/24/13	te	²² Ready Date 1/22/14	9431.47	MD/ 7 TVD	13,664		9702-				
²¹ Spud Da 11/24/13 ²⁷ Ho	te de Size	²² Ready Date 1/22/14	9431.47 sing & Tubi	MD/ 7 TVD	13,664 ²⁹ Dep	oth Se	9702-			80	s Cement
²¹ Spud Da 11/24/13 ²⁷ Ho 13	te de Size 8.5	²² Ready Date 1/22/14	9431.47 sing & Tubit 16.0	MD/ 7 TVD	13,664 29 Dep 95	oth Se	9702-			13	es Cement
²¹ Spud Da 11/24/13 ²⁷ Ho 13 14	de Size 8.5	²² Ready Date 1/22/14	9431.47 sing & Tubin 16.0 11.75	MD/ 7 TVD	13,664 29 Dep 95 27 46	58 765	9702-			13	oosx, 40sx
21 Spud Da 11/24/13 27 Ho 13 14 10.	le Size 8.5 4.75 .625	²² Ready Date 1/22/14	9431.4° sing & Tubic 16.0 11.75 8.625	MD/ 7 TVD	13,664 29 Dep 95 27 46	oth Se 58 765 665	9702-			13	S Cement 00SX, 40SX
²¹ Spud Da 11/24/13 ²⁷ Ho 13 14 10. 7.3	le Size 8.5 4.75 625 Fest Data	22 Ready Date 1/22/14 28 Ca	9431.4° sing & Tubin 16.0 11.75 8.625 5.5 2.375°	MD/ 7 TVD ng Size	13,664 29 Dep 95 27 46 137 865	765 665 745	9702- et	13602		96 15	S Cement 00SX, 40SX 50SX 30SX
21 Spud Da 11/24/13 27 Ho 13 14 10. 7.3 V. Well 7	le Size 8.5 4.75 .625 875 Fest Data Oil 32 G	22 Ready Date 1/22/14 28 Ca 28 Ca	9431.47 sing & Tubit 16.0 11.75 8.625 5.5 2.375" te 33.4	MD/ 7 TVD ng Size Test Date 1/28/14	13,664 29 Dep 95 27 46 137 863 34 Test L 24H1	765 665 745 50'	9702- et	13602	ressure	96 15	S Cement OOSX, 40SX 50SX 36 Csg. Pressure 40
21 Spud Da 11/24/13 27 Ho 13 14 10. 7.3 V. Well 7	le Size 8.5 4.75 .625 875 Fest Data Oil 32 G	22 Ready Date 1/22/14 28 Ca	9431.47 sing & Tubit 16.0 11.75 8.625 5.5 2.375" te 33.4	MD/ 7 TVD ng Size Test Date	13,664 ²⁹ Dep 95 27 46 137 865	765 765 765 745 50'	9702- et	Tbg. F	ressure	96 15	S Cement OOSX, 40SX SOSX 36 Csg. Pressure
21 Spud Da 11/24/13 27 Ho 13 14 10. 7.3 V. Well 7 31 Date New 1/27/14 37 Choke Six	le Size 8.5 4.75 625 Fest Data Oil 32 G ify that the r	22 Ready Date 1/22/14 28 Ca 28 Ca 28 Ca 38 Oil 110 ules of the Oil C	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33	Test Date 1/28/14 Water 720 Division have	13,664 29 Dep 95 27 46 137 865 34 Test L 24HI	765 765 765 745 50'	9702- et	Tbg. F	ressure	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
V. Well 7 31 Date New 1/27/14 37 Choke Signal of the state of the stat	le Size 8.5 4.75 .625 Fest Data Oil 32 Green with and that the residual with and that the residual of the size	22 Ready Date 1/22/14 28 Ca 28 Ca 28 Ca 38 Oil 110	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Division have e is true and	13,664 29 Dep 95 27 46 137 865 34 Test L 24HI 40 G: 0	765 765 765 745 50'	9702- et	Tbg. F	ressure	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
V. Well 7 The New 1/27/14 The New 1/27/14 The New 1/27/14 Thereby certification of the signature:	le Size 8.5 4.75 .625 Fest Data Oil 32 Green with and that the residual with and that the residual of the size	22 Ready Date 1/22/14 28 Ca 28 Ca 28 Oil 110 ales of the Oil Cut the informatio	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Water 720 Division have e is true and	13,664 29 Dep 95 27 46 137 863 34 Test L 24H1 40 G: 0	765 765 765 745 50'	9702- et	Tbg. F	ressure	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
21 Spud Da 11/24/13 27 Ho 13 14 10. 7.3 V. Well 7 31 Date New 1/27/14 37 Choke Si 21 hereby certiceen complied complete to the ignature: rinted name:	le Size 8.5 1.75 625 875 Fest Data Oil 32 G ize ify that the r with and that he st of my.	28 Ready Date 1/22/14 28 Ca 28 Ca 28 Ca 38 Oil 110 ales of the Oil Cat the informatio knowledge and	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Water 720 Division have e is true and	13,664 29 Dep 95 27 46 137 865 34 Test L 24HI 40 G: 0	765 765 765 745 745 745 745 88	b 35	Tbg. F 34	Pressure 0	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
V. Well 7 Thereby certieen complied complete to the ignature: ENNIFER-DUTE.	le Size 8.5 4.75 625 875 Fest Data Oil 32 O ify that the r with and that he st of my. JARTE	28 Ready Date 1/22/14 28 Ca 28 Ca 28 Oil 110 alles of the Oil Oil the information knowledge and	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Water 720 Division have e is true and	13,664 29 Dep 95 27 46 137 865 34 Test L 24HI 40 G: 0	58 58 765 745 50' Lengt RS	oil consi	Tbg. F 34	Pressure 0	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
V. Well 7 The state of the sta	le Size 8.5 1.75 625 875 Fest Data Oil 32 O ify that the r with and that the r with and that the result of my. JARTE Y SPECIAL	28 Ready Date 1/22/14 28 Ca 28 Ca 28 Oil 110 alles of the Oil Oil the information knowledge and	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Water 720 Division have e is true and	13,664 29 Dep 95 27 46 137 863 34 Test L 24HI 40 G: 0	58 58 765 745 50' Lengt RS	b 35	Tbg. F 34	Pressure 0	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING
21 Spud Da 11/24/13 27 Ho 13 14 10. 7.3 V. Well 7 31 Date New 1/27/14 37 Choke Si 2 I hereby certipeen complied	de Size 8.5 1.75 625 875 Fest Data Oil 32 O ify that the r with and that the r with and that the set of my. JARTE Y SPECIAL s:	28 Ready Date 1/22/14 28 Ca 28 Ca 28 Ca 38 Oil 110 ales of the Oil Cat the information knowledge and cate of the Oil Cate	9431.47 sing & Tubin 16.0 11.75 8.625 5.5 2.375" te 33 Conservation n given above	Test Date 1/28/14 Water 720 Division have e is true and	13,664 29 Dep 95 27 46 137 863 34 Test L 24HI 40 G: 0	58 58 765 745 50' Lengt RS	oil consi	Tbg. F 34	Pressure 0	80 13 90 15	36 Csg. Pressure 40 41 Test Method FLOWING