

HOBBS OGD

MAR 27 2014

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-08529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit, Tract 2957
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Grayburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, TX 79710

4. Well Location

Unit Letter **L**: **1980** feet from the **South** line and **660** feet from the **West** lineSection **29**Township **17-S**Range **35-E**

NMPM

County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3964' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/18/14---Notify OCD of MIRU

3/20/14---Set 4" CIBP @ 4,365' - dumpbail 3sx cmt on top. Set 5 1/2" CIBP @ 4,250'.

3/21/14---Tbg @ 4,250' - Circ hole w/ 10# MLF. Cap BP w/ 25sx cmt to CTOC 4,100'. Spot 25sx cmt @ 2,850' - CTOC 2,717' - Tag @ 2,630'

3/24/14---Perf @ 1,745' - Sqz 75sx cmt w/ 2% CaCl - CTOC 1,532' - Tag @ 1,480'. Perf @ 300'

3/25/14---Circ 90sx cmt @ 300' to surface out of 8%, leave 5 1/2 full of cmt. RDMO

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **9/20/38**Rig Release Date: **11/24/38**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

P&A Tech - Basic Energy Services

DATE

03/26/14

Type or print name

Greg Bryant

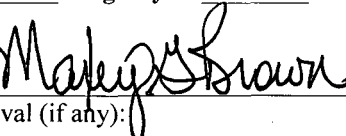
E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:



TITLE

Compliance Officer

DATE

3/27/2014

Conditions of Approval (if any):

MAR 31 2014