

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
MAR 28 2014

Form C-103
October 13, 2009

WELL API NO. 30-025-01467
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 002
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ INT	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>A</u> ; <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,206' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: FAILED MIT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FAILED MIT. RIG UP ON WELL TO IDENTIFY TUBING OR PACKER LEAK.

~~The Oil Conservation Division~~

Condition of Approval: notify

MUST BE NOTIFIED 24 Hours

OCD Hobbs office 24 hours

Prior to the beginning of operations

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE: MARCH 27, 2014

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Maley Brown TITLE: Compliance Officer DATE: 3/28/2014

Conditions of Approval (if any):

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

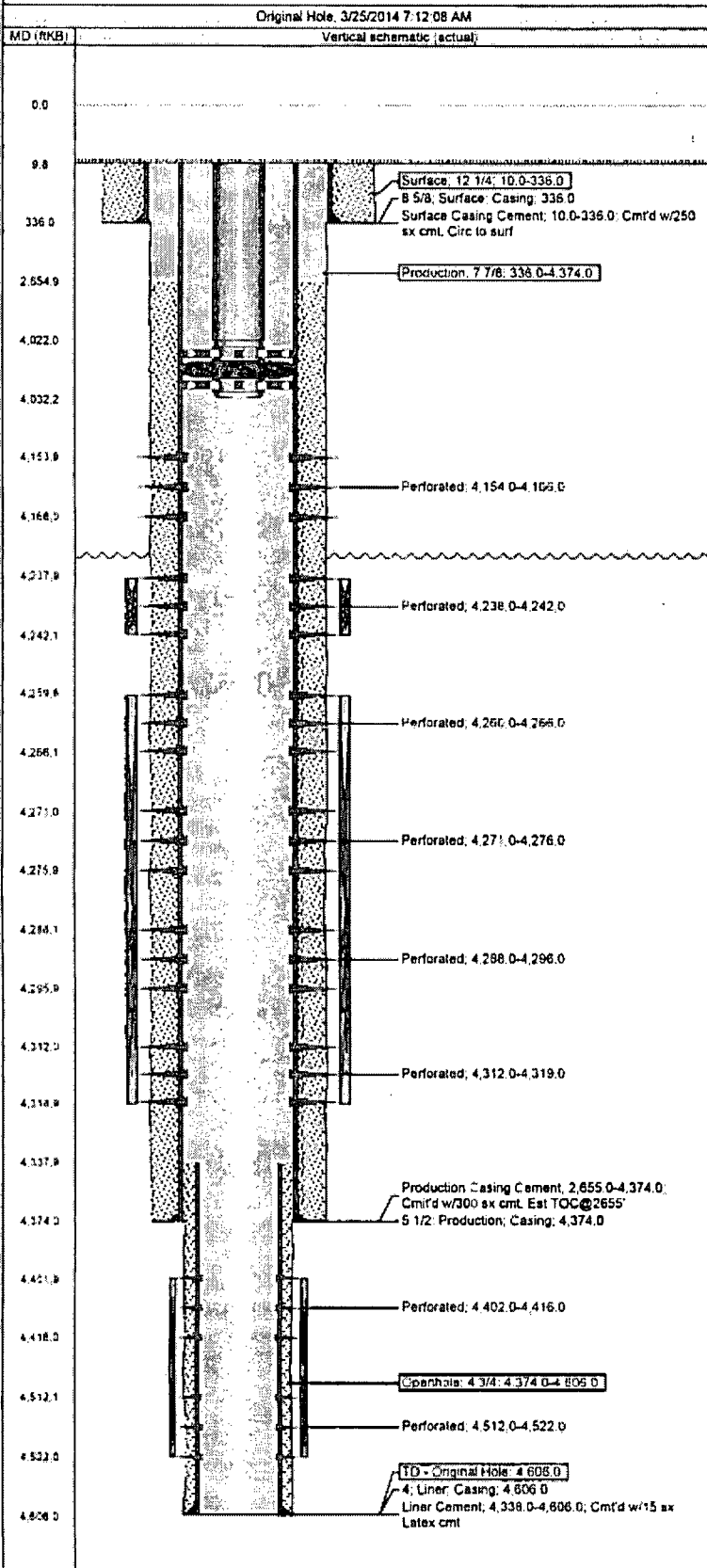
feet of the upperm injection perms or open hole.

MAR 31 2014

Current Well Schematic (NM)

Well Name: **CAPROCK MALJAMAR UNIT 002**

API/UWI 3002501467	Field Name PB - Caprock Maljamar	County Lea	State/Prov NM	Section 18	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,205.00	Orig KB Elev (ft) 4,215.00	KB-Grd (ft) 10.00	Initial Spud Date 6/26/1965	Rig Release Date	TD Date 6/27/1965	Latitude (")	Longitude (")	Operated? Yes



Location & Lat/Long			
NS Dist (ft) 660.0	NS Flag N	EW Dist (ft) 660.0	EW Flag E
Latitude (") 32° 50' 24.098" N		Longitude (") 103° 41' 46.215" W	

Wellbore Sections			
Start Date	Section Description	Size (in)	Act Btm (ftKB)
	Surface	12 1/4	336.0
	Production	7 7/8	4,374.0
	Openhole	4 3/4	4,606.0

Casing Strings			
Run Date	Casing Description	Set Depth (ftKB)	OD (in)
	Surface	336.0	8 5/8
	Production	4,374.0	5 1/2
	Liner	4,606.0	4

Cement Stages			
Description	Top Depth (ftKB)	Btm (ftKB)	Comment
Surface Casing Cement	10.0	336.0	Cm't'd w/250 sx cmt. Circ to surf
Production Casing Cement	2,655.0	4,374.0	Cm't'd w/300 sx cmt. Est TOC@2655'
Liner Cement	4,338.0	4,606.0	Cm't'd w/15 sx Latex cmt

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Comment
2/9/1958	4,154.0	4,166.0	
2/9/1958	4,238.0	4,242.0	
2/9/1958	4,260.0	4,266.0	
2/9/1958	4,271.0	4,276.0	
2/9/1958	4,288.0	4,296.0	
2/9/1958	4,312.0	4,319.0	
6/27/1965	4,402.0	4,416.0	
6/27/1965	4,512.0	4,522.0	

Sand Frac on <dtm>	
Comment	
4402 to 4522 Frac 15,000 gal. oil & 30,000# sand	
4260 to 4319 Frac 20,000 gal. oil & 54,000# sand	
4238 to 4242 Frac 10,000 gal. oil & 23,000# sand	
Min Top Depth (ftKB)	Max Btm Depth (ftKB)
4,238.0	4,522.0

Tubing Strings						
Run Date	Put Date	Tubing Description			Set Depth (ftKB)	
12/18/1995		Tubing - Production			4,032.0	
Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lbm)
Tubing	4,012.00	124	2 3/8	1.995	P-110	4.70
Packer	10.00		2 3/8	1.995	P-110	4.70

HOBBS OCD

MAR 28 2014

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