Submit 1 Copy To Appropriate District	ata afNiama Mania	F C 102
Office The State of The Michigan		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 Energy, Minerals and Natural Resources CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.
		30-025-29121
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 Lassa Nama ay Hait Aarsamant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Peoples 32 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator Merit Energy Company		9. OGRID Number
2. Addrags of Operator		14591 10. Pool name or Wildcat
3. Address of Operator 13727 Noel Rd Ste. 1200 Dallas, TX 75240		
4. Well Location		Sharb; Queen
Unit Letter P : 660 feet from the South line and 660 feet from the East line		
	hip 18S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COM	IPL	IT JOB 🔯
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/04/2012 - 10/23/3012 Re-enter previously plugged well. Drilling - 7 7/8 bit tag cement @ surface and break circ. Drill down to 70' and fell out, have some stringers to 80'. circ clean. p.u. the rest of the collars and 3 jts of tubing and tag @ 263'. Drill down to		
5218'. Can not get any deeper.		
10/24/2012-10/25/2012 Run 5.5" casing to 5218'. Find casing leak @ between 5086' and 5218'. Set cement retainer @5080'. Pump		
400 sxs class C. Pump additional 200 sxs class C neat w/ 1% calc. Circ 18 sxs of cement to frac tank. 10/26/2012 RIH tagged @5070'. New PBTD @5070'. Run GR-CBL-CCL. Perf well from 4672'-4682'. Acidize w/ 12.1 bbls 15		
acid and flush w/ 59 bbls fresh water.		
10/27/2012-10/29/2012 Swab well.		
10/30/2012 <u>Frac well</u> w/ 1000 gal acid w/ 56,200# 20/40 Arizona proppant and 858 bbls water. 10/31/2012-11/5/2012 Flowback and swab. RIH w/ 2 3/8" tubing and set at 4733'. TAC @4536'. SN @4697'.		
11/6/2012 POP well.	2 3/0 tubing and but at 1/20 th	5 @ 1000 1 O. 1 @ 1057 1
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Spud Date: 10/04/2012	Rig Release Date: 11/06/2012	
10/04/2012		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE AT	TITLE Regulatory Analyst	DATE 03/20/2014
DIGITATIONLY (A)		D/11 D 03/20/2017
Type or print name Matt Ogden	E-mail address: matt.ogden@me	ritenergy.com PHONE: (972)628-1603
For State Use Only 1 1 1		
APPROVED BY: / GLUSS PLOWN TITLE COMPLIANCE STRUDATE 3/28/2014		
Conditions of Approval (if any):		