

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07488 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name HD McKinley ✓
8. Well Number 6
9. OGRID Number 04378 ✓
10. Pool name or Wildcat Bowers Deron Rivers ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator CHI Operating INC

3. Address of Operator P.O. Box 1799 Midland TX. 79702

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1650 feet from the East line
 Section 30 Township 18S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

APR 01 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 2700' circulate hole 9.5 mud laden fluid cap with 25 sx Cmt.
2. Perf. At 1600' Sqz. 65 sx Cmt. WOC & Tag.
3. Perf. At 100' circulate 30 sx Cmt to surface.
4. Cut & Cap well install dry hole marker.

CLOSED LOOP SYSTEM TO BE UTILIZED.

BY EMAIL
 SUBMITTED 4/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

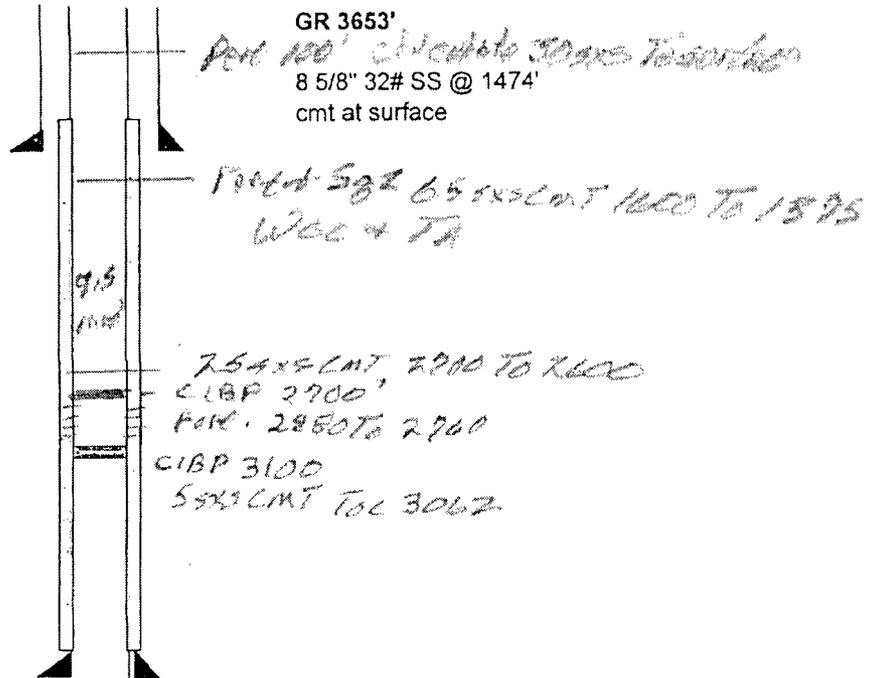
SIGNATURE [Signature] TITLE Asst (Basic Energy Services) DATE 1-29-14

Type or print name: Mary Brown E-mail address: _____ Telephone No. 432-563-3355
 For State Use Only Mary Brown Compliance Officer 4/1/2014

APR 01 2014

HD McKinley 6 Re-Entry API 30-025-07488

Sec. 30-T18S-R38E
1980' FSL & 1650' FEL



5 1/2" 17# SS @ 3160'
cmt w/200sx

PBTD 3062'

Re-Entry Procedure

MIRU unit, pipe racks and tally tubing. Clean pits and boxes.

NU BOP (7 1/16" - 3000#)

RU Reverse Unit with power swivel and steel workover pits. PU bit and DC's on 2 7/8 tubing.

Drill out plugs to approximately 3000'. Circulate hole.

RU cased hole logs to run CNL and radial bond log fro PBTD to surface.

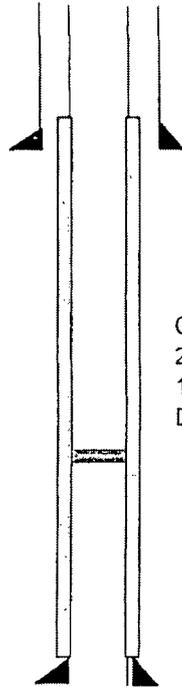
Perf Byers Gas interval as dictated by CNL w/casing guns @ 2760' - 2880'.

Acidize w/4000 gals 7 1/2% NeFe HCL.

Flow test and evaluate.

HD McKinley 6 Re-Entry API 30-025-07488

Sec. 30-T18S-R38E
1980' FSL & 1650' FEL



GR 3653'

8 5/8" 32# SS @ 1474'
cmt at surface

CIBP @ 3100' w/5 sx cmt plug 3100'-3062'
20 sx cmt plug 1542'-1374'
10 sx cmt surface plug
Dry hole marker

5 1/2" 17# SS @ 3160'
cmt w/200sx

PBTD 3062'

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