

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 31 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40927
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Dragon 36 State
4. Well Location Unit Letter <u>0</u> ; <u>220</u> feet from the <u>South</u> line and <u>1995</u> feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 5H
		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/14 Ran 123 jts 9-5/8", 40#, (26) HCK55 & (97) J55 casing set at 5128'.
 Cement lead w/ 1050 sx Class C, 12.7 ppg, 2.22 yield;
 tail w/ 200 sx Class C, 14.8 ppg, 1.35 yield.
 Circulated 215 sx cement to surface. WOC 20 hrs.
 3/23/14 Tested casing to 2000 psi for 30 minutes. Test good.
 Resumed drilling 8-3/4" hole.

Spud Date: 3/16/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 03/24/14

Type or print name Stan Wagner E-mail address: PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE APR 01 2014

Conditions of Approval (if any):

APR 01 2014